### MINUTES OF THE BOARD OF DIRECTORS MEETING

#### March 14, 2019

THE STATE OF TEXAS	§
COUNTY OF HARRIS	§
OAKMONT PUBLIC UTILITY DISTRICT	§

The Board of Directors (the "Board") of Oakmont Public Utility District (the "District") met in regular session, open to the public, at Auburn Lakes Recreation Center, the District's designated meeting place inside the boundaries of the District, on Thursday, March 14, 2019 at 7:00 p.m.; whereupon, the roll was called of the members of the Board, to-wit:

Ty Warren	-	President
Shaun Hebert	-	Vice President
Kerry Simmons		Secretary
Jennifer Smith		Assistant Secretary
David Doiron	428	Assistant Secretary

All members of the Board were present thus constituting a quorum.

Additionally, in attendance were: Mike Orlando with Acclaim Energy; Tina DeAses, The Risher Companies, the District's Recreation Manager ("Risher"); Tom Dillard of Champions Hydro-lawn ("Champions"); Robb Clark with Hays Utility South Corporation ("Hays"); Nathaniel Jackson and Aaron Bennett with Jones & Carter, Inc. ("J&C"); Cindi Winski of EquiTax Inc., the District's Tax Assessor/Collector; Debra Loggins and Tiffany Loggins of L&S District Services, LLC, the District's Bookkeeper; and Mallory Craig, of Coats | Rose, P.C., the District's legal counsel ("Coats | Rose").

WHEREUPON, the meeting was called to order in accordance with the posted meeting notice, which is attached hereto as Exhibit "A".

#### **HEAR FROM THE PUBLIC**

The Board then opened the floor to receive comments from the public, and noted that no comments were presented.

#### CONSENT AGENDA

#### APPROVE MINUTES OF MEETING HELD JANUARY 10, 2019

The Board considered the minutes of the meeting held January 10, 2019, which were distributed to the Board for review prior to the meeting.

#### BOOKKEEPER'S REPORT

The Bookkeeper noted items out of the ordinary that should be considered on the Regular Agenda, thus the Bookkeeper's Report was removed from the consent agenda.

#### TAX ASSESSOR/COLLECTOR'S REPORT

The Board next considered the TAC's Report, a copy of which is attached hereto as Exhibit "B," and payment of the checks listed therein.

#### **ATTORNEY'S REPORT**

This item was moved to the action agenda.

After consideration, upon a motion made by Director Warren, seconded by Director Hebert, the Board voted unanimously to approve the consent agenda items.

#### **ACTION AGENDA**

#### **BOOKKEEPER'S REPORT**

The Board recognized Ms. Loggins, who presented the Bookkeeper's Report, a copy of which is attached hereto as Exhibit "C".

Ms. Loggins requested authorization to reimburse the Recreation Facilities Account from the General Operating Account for expenses paid on behalf of the General Operating Account for landscaping services in the total of \$29,430.33.

Ms. Loggins then presented a Depository Pledge Agreement ("DPA") with Veritex Bank for the Board's consideration. Ms. Loggins noted that Veritex Bank is an authorized investment bank for the District but that District does not yet have a DPA in place. She noted that in order for the District to take advantage of Veritex Bank's interest rates, a DPA is necessary.

After review and discussion, upon a motion by Director Hebert, seconded by Director Smith, the Board voted unanimously to (i) approve the Bookkeeper's Report; (ii) approve the checks presented, including a handwritten check to Ambient Air; (iii) authorize the reimbursement of the Recreation Facilities Account as discussed; and (iv) approve the Depository Pledge Agreement with Veritex Bank.

#### **ATTORNEY'S REPORT**

The Board then recognized Ms. Craig, who presented the Attorney's Report.

#### Renewal of District Insurance

Ms. Craig then presented a summary of policy renewal from the District's insurance company, a copy of which is attached hereto as Exhibit "D".

After discussion and review, upon a motion by Director Smith, seconded by Director Doiron, the Board voted unanimously to renew the District's insurance, to include the higher deductible for Boiler & Machinery, for a savings of \$408.

#### HEAR FROM ACCLAIM ENERGY

The Board then recognized Mr. Orlando, who presented a summary of electrical services Acclaim Energy could provide, a copy of which is attached hereto as Exhibit "E".

The Board reviewed the presentation and thanked Mr. Orlando for attending. No action was taken.

#### **OPERATOR'S REPORT**

Next, the Board recognized Mr. Clark, who presented and reviewed the Operator's Report, the details of which are contained in the report attached hereto as Exhibit "F." He reported on the following:

- the total connection count is 1,164;
- the water accountability ratio was 95.19%; and
- there were no excursions for the month.

After discussion, upon a motion duly made by Director Hebert, seconded by Director Smith, the Board unanimously voted to approve the Operator's Report as presented.

Mr. Clark then presented a proposal to begin Phase 2 of the manhole survey within the District. After discussion, upon a motion by Director Warren, seconded by Director Simmons, the Board voted unanimously to authorize Phase 2 of the manhole survey to be completed at an estimated cost of \$9,075.

#### **REVIEW ENGINEER'S REPORT**

The Board next received the Engineer's Report. Mr. Jackson reviewed J&C's written report, the full details of which are attached hereto as Exhibit "G." Mr. Jackson reviewed the report in full, though no action items were acted upon.

After full review of the Engineer's Report and discussion, upon a motion by Director Warren, seconded by Director Hebert, the Board voted unanimously to approve the Engineer's Report as presented, though no other action items were acted upon.

#### HEAR REPORT FROM RECREATION CENTER MANAGER

The Board recognized Ms. DeAses, who presented a proposal from FINS for swim lessons to be provided at the pool. A copy of the proposal is attached here to as Exhibit "H". Ms. Craig then presented an agreement encompassing the details of the proposal and setting forth that \$2 per registration will be remitted to the District as consideration for use of the pool.

After discussion and consideration, upon a motion by Director Hebert, seconded by Director Simmons, the Board voted unanimously to approve the Swim Lessons Agreement as presented.

#### RECEIVE REPORT FROM CHAMPIONS HYDRO-LAWN

The Board recognized Mr. Dillard, who presented a report for Champions Hydro-lawn, a copy of which is attached hereto as Exhibit "I."

After review, upon a motion by Director Hebert, seconded by Director Simmons, the Board voted unanimously to approve the report as presented.

#### HEAR FROM RECREATION COMMITTEE

The Board recognized the Recreation Committee. No action was taken.

#### REVIEW DISTRICT EMAILS

Ms. Craig then presented the Board with emails received by the Board's email address since the date of the last Board meeting. Ms. Craig noted that all emails received have been addressed and handled. Copies of the emails are attached hereto as Exhibit "J."

#### **HEAR FROM THE PUBLIC**

The Board then opened the floor to receive comments from the public and noted that no comments were presented.

There being no other business to come before the Board, the meeting was adjourned.

PASSED, APPROVED and ADOPTED this April 11, 2019.

(DISTRICT SEAL)

Secretary, Board of Directors



#### OAKMONT PUBLIC UTILITY DISTRICT NOTICE OF MEETING

Notice is hereby given pursuant to V.T.C.A., Government Code, Chapter 551, that the Board of Directors of Oakmont Public Utility District will meet in regular session, open to the public, at 7:00 p.m., on Thursday, March 14, 2019, at the Auburn Lakes Recreation Center, a meeting location inside the District, at which meeting the following items will be considered:

1. Hear from the public.

#### **CONSENT AGENDA**

- Approval of minutes from meeting held February 7, 2019.
- Approval of Bookkeeper's Report, including:
  - Approve payment of bills submitted to the District; and
  - Review Investment Report and authorize necessary action in connection therewith.
- 4. Approval of Tax Assessor/Collector's Report, including:
  - Approve tax report and authorize payment of invoices from tax account.
- 5. Approval of Attorney's Report, including:
  - Renewal of District Insurance.

#### **ACTION AGENDA**

- Receive presentation from Acclaim Energy regarding renewing electricity contract; and consider authorizing renewal of 6. electricity contract.
- 7... Review Operator's Report and consider taking action thereon, including:
  - Authorization of termination of water and sewer service to delinquent accounts; and
  - Authorize Operator to make necessary repairs to water and sanitary sewer system.
- 8. Review Engineer's Report and consider taking action thereon, including:
  - Authorize preparation of plans, advertisement of bids and/or award of contracts for District facilities;
  - Approve pay estimates and change orders on contracts for District facilities; b.
  - Hear report on status of all District facilities and consider taking action thereon; and c.
  - Consider taking any necessary action relating to the Engineer's Report, including initiation of new projects. d.
- Hear report from Recreation Center Manager, and consider acting thereon, including: 9.
  - Review and consider approving proposals for purchase of recreation equipment, repairs to facilities, and/or authorizing camps and activities:
  - Consider authorizing Recreation Center Manager to proceed with projects, purchases, and repairs as directed by the b. Board: and
  - Approve Swim Lesson Agreement with FINS.
- Hear report from Champions Hydrolawn and consider taking any necessary action thereon, including approving proposals for 10. repairs or work at the detention ponds, such as installation of bollards.
- Hear from Recreation Committee. 11.
- 12. Review District Emails.
- 13. Hear from the public.

Pursuant to V.T.C.A. Government Code, Chapter 551, the Board of Directors may convene in closed session in relation to any agenda item included in this Notice, and such closed session will be held at the date, hour and place given in this Notice concerning any all subjects for any and all purposes permitted by V.T.C.A. Government Code, Chapter 551, including but not limited to pending or contemplated litigation, security matters and devices, personnel matters, real estate transactions or a private consultation with the attorney for the District on any or all subjects or matters authorized by law.

EXECUTED this 7th day of March, 2019.

(DISTRICT SEAL WORL)

OAKMONT PUBLIC UTILITY DISTRICT

Mallory J. Craig

Coats Rose, P.C.

Attorneys for the District



#### OAKMONT PUBLIC UTILITY DISTRICT NOTICE OF MEETING

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#### **CONSENT AGENDA**

- 2. Approval of minutes from meeting held February 7, 2019.
- 3. Approval of Bookkeeper's Report, including:
  - a. Approve payment of bills submitted to the District; and
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- 4. Approval of Tax Assessor/Collector's Report, including:
  - a. Approve tax report and authorize payment of invoices from tax account.
- 5. Approval of Attorney's Report, including:
  - a. Renewal of District Insurance.

#### **ACTION AGENDA**

- 6. Receive presentation from Acclaim Energy regarding renewing electricity contract; and consider authorizing renewal of electricity contract.
- 7. Review Operator's Report and consider taking action thereon, including:
  - a. Authorization of termination of water and sewer service to delinquent accounts; and
  - b. Authorize Operator to make necessary repairs to water and sanitary sewer system.
- 8. Review Engineer's Report and consider taking action thereon, including:
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  - b. Approve pay estimates and change orders on contracts for District facilities;
  - c. Hear report on status of all District facilities and consider taking action thereon; and
  - d. Consider taking any necessary action relating to the Engineer's Report, including initiation of new projects.
- 9. Hear report from Recreation Center Manager, and consider acting thereon, including:
  - a. Review and consider approving proposals for purchase of recreation equipment, repairs to facilities, and/or authorizing camps and activities;
  - b. Consider authorizing Recreation Center Manager to proceed with projects, purchases, and repairs as directed by the Board; and
  - c. Approve Swim Lesson Agreement with FINS.
- 10. Hear report from Champions Hydrolawn and consider taking any necessary action thereon, including approving proposals for repairs or work at the detention ponds, such as installation of bollards.
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EXECUTED this 7th day of March, 2019.

(DISTRICT SEAL MOUBLIC UT)

OAKMONT PUBLIC UTILITY DISTRICT

Mallory J. Craig

Coats Rose, P.C.

Attorneys for the District

Email: corporatesupport@mail.efax.com

Teresa L. Parker	
From: Sent: To: Subject: Attachments:	send@mail.efax.com Thursday, March 07, 2019 8:41 AM Teresa L. Parker Successful transmission to 17137553596. Re: Legalease and Agenda - Oakmont PUD 20190307_064044339_FAX_1019505266.tif
Dear Teresa Parker,	
Re: Legalease and Agenda - C	Dakmont PUD
The 3 page fax you sent thro (GMT).	ugh eFax Solutions to 17137553596 was successfully transmitted at 2019-03-07 14:40:45
The length of transmission w	vas 119 seconds.
The receiving machine's fax I	D: SVPITCRFAX1.
If you need additional assistantity in the state of the s	ance, please visit our online help center at <a href="mailto:com/corp/twa/page/customerSupport">com/corp/twa/page/customerSupport</a> . Thank you for using the eFax Solutions service.
Best Regards,	
eFax Solutions	
Customer Service	
Help: https://www.efaxcorp	orate.com/corp/twa/page/customerSupport
Tel: 1-323-817-3202	

#### DO NOT DETACH

#### CERTIFICATE OF POSTING OF NOTICE OF MEETING

THE STATE OF TEXAS	§
COUNTY OF HARRIS	§
OAKMONT PUBLIC UTILITY DISTRICT	§
I, . the undersigned, hereby state that I posted a cop	y of the
attached Notice of Meeting of the Board of Directors of Oakmont Public Utility District a	at 25005
Northcrest Drive, Spring, Texas, the location inside the boundaries of the District designated posting of agendas, on the day of have a day of the District designated posting of agendas, on the day of the District designated posting of agendas, on the day of the District designated posting of agendas, on the day of the District designated posting of agendas, on the day of the District designated posting of agendas, on the day of the District designated posting of agendas, on the day of the District designated posting of agendas, on the day of the District designated posting of agendas, on the day of the District designated posting of agendas, on the day of the District designated posting of agendas, on the day of the District designated posting of agendas, on the day of the District designated posting of the D	for the
less than 72 hours prior to the scheduled time of the special meeting.	
(Name)	

4811-0138-0114, v. 1

#### CERTIFICATE OF POSTING OF NOTICE OF MEETING

THE STATE OF TEXAS	8
COUNTY OF HARRIS	§
OAKMONT PUBLIC UTILITY DISTRICT	§

I, Teresa Parker, the undersigned, hereby state that I posted the attached Notice of Meeting of the Board of Directors of Oakmont Public Utility District at the administrative office of the District, 9 Greenway Plaza, Suite 1000, Houston, Texas, on Thursday, March 07, 2019, at 9:00 a.m., which time was not less than 72 hours prior to the scheduled time of the meeting.

Toroca Parker

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- 5. Approval of Attorney's Report, including:
  - a. Renewal of District Insurance.

#### **ACTION AGENDA**

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EXECUTED this 7th day of March, 2019.

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OAKMONT PUBLIC UTILITY DISTRICT

Mallory J. Craig

Coats Rose, P.C.

Attorneys for the District

**BEGINNING CASH BALANCE** 

## EQUI-TAX INC TAX ASSESSOR'S REPORT OAKMONT PUD February 2019

#### **HISTORICAL TAX SUMMARY**

Y	/EAR	RATE	LEVY AMOUNT	OUTSTANDING	\$ COLLECTED	PCT
	2018	0.86000	3,747,650.25	64,435.06	3,683,215.19	98.2%
2	2017	0.87000	3,925,060.07	4,204.88	3,920,855.19	99.8%
2	2016	0.90000	4,096,750.15	154.40	4,096,595.75	99.9%
2	2015	1.00000	4,323,475.38	58.72	4,323,416.66	99.9%
2	2014	1.10000	4,061,864.51	62.99	4,061,801.52	99.9%
2	2013	1.24000	3,467,912.00	0.00	3,467,912.00	100.0%
2	2012	1.25000	2,694,759.40	0.00	2,694,759.40	100.0%
2	2011	1.25000	2,392,418.77	0.00	2,392,418.77	100.0%
2	2010	1.25000	2,050,001.10	0.00	2,050,001.10	100.0%
2	2009	1.25000	1,946,314.80	0.00	1,946,314.80	100.0%
2	2008	1.25000	1,455,912.14	0.00	1,455,912.14	100.0%
2	2007	1.25000	801,413.83	0.00	801,413.83	100.0%
2	2006	1.30000	346,274.73	0.00	346,274.73	100.0%
, 2	2005	1.35000	165,094.12	0.00	165,094.12	100.0%

#### FISCAL YEAR 10/01/18 TO 09/30/19

161,688.81

40,881.70

		•	•
		CURRENT MONTH	YEAR TO DATE
REVENUE			
2018 - TAXES		290,218.98	3,683,215.19
2017 - TAXES		-74.33	1,904.62
2016 - TAXES	Tr.	-90.00	-90.00
PRIOR - TAXES			202.87
PENALTY & INTEREST		2,429.53	2,933.58
COLLECTION FEES			569.28
OVERPAYMENTS		2,717.76	5,219.92
MISC REVENUE		222.22	0.00
CAD ADJ DUE TAXPAYER		263.00	713.96
	TOTAL REVENUE	295,464.94	3,694,669.42
DISBURSEMENTS	CHECK#		
TAX ASSESSOR FEE	1661	1,926.63	9,464.79
M/O TRANSFER		95,134.71	903,988.23
PARKS		45,306.26	430,183.94
D/S TRANSFER		249,183.40	2,313,332.98
MISC. DISBURSEMENTS			348.75
COMPUTER & POSTAGE			3,634.30
LEGAL FEES			611.11
TAX ASSESSOR BOND			0.00
BANK CHARGE			0.00
LEGAL NOTICES			845.90
REFUND - OVERPAYMENT	S 1662	2,501.66	2,501.66
REFUND - CAD LAWSUITS			0.00
REFUND - CAD CORR.			449.37
CENTRAL APPRAISAL DIST	Г.		7,089.00
TOTAL	DISBURSEMENTS	394,052.66	3,672,450.03
ENDING CASH BALANCE		63,101.09	63,101.09



#### TAX ASSESSOR'S REPORT OAKMONT PUD

February 2019

TAX ACCC	UNT BOOKK	EEPER'S	NOTES:				
1			in February 2019				290,304.98
			yer CAD Correcti	on Roll 05			-86.00
	Net result to						290,218.98
			•				
2	2017 Taxes	collected	in February 2019				12.67
	Reduced du	e to taxpa	yer CAD Correcti	on Roll 16			-87.00
	Net result to	2017 Feb	ruary taxes			·C	-74.33
3	2016 Taxes	collected	in February 2019				0.00
			yer CAD Correcti	on Roll 27			-90.00
	Net result to	2016 Feb	ruary taxes				-90.00
	_						
4	Overpayme						0.40
			nt 17 128 164 00				0.16
	Dep 783 Ac	count 1/1	26 628 001 0002	Duplicate			2,717.60
CHECKS	RESENTED		POVAL ·				
1663	Kenneth By						1,926.63
1664			al District - CAD	and Ouarte	or 2010		6,844.00
1665			C Guion - CAD Re		51 2019		263.00
1005	James P Of	raulelle C	Outon - CAD Ne	iuiiu			200.00
						TOTAL	9,033.63
2018 EXEM	MPTIONS API	PLIED:					
EXEMPTIO	N TYPE		<b>NUM APPLIED</b>	EXE	EMPTION AMO	UNT	VALUATION
HOMESTE	AD		978		N/A		N/A
OVER 65 /	DISABLED		162		10,000/10,000		1,566,700
DISABLED	VETERAN		23	AS	S PER STATUT	ES	2,059,489
			FIED VALUES:	1			
2014	CERTIFIED		369,258,059		MENTAL # 45		ECTION # 45
2015	CERTIFIED		432,230,905		EMENTAL # 34		ECTION # 34
2016	CERTIFIED		455,161,973		EMENTAL # 27		ECTION # 27
2017	CERTIFIED	A/V:	451,114,998		EMENTAL # 16		ECTION # 16
2018	CERTIFIED	A/V:	435,728,351	SUPPLE	EMENTAL # 05	CORR	ECTION # 05
				UNC	ERTIFIED	2	242,292
0045	DATE	2040	DATE	2047	DATE	2040	DATE
<u>2015</u>	RATE	<u>2016</u>	RATE	2017	<u>RATE</u>	<u>2018</u>	<u>RATE</u>
M/O	0.430000	M/O	0.360000	M/O	0.330000	M/O	0.310000
D/S	0.570000	D/S	0.540000	D/S	0.540000	D/S	0.550000
TOTAL	1.000000	TOTAL	0.900000	TOTAL	0.870000	TOTAL	0.860000
Maintenan	ice Tax Electi	on Date		М	aximum Mainte	enance T	ax Rate
	2/7/2004				\$1.35 per \$1		
					T P Y .		

#### APPROVED INSTALLMENT AGREEMENTS ACCOUNT NAME ACCO

ACCOUNT NUMBER PAYMENT AMOUNT PAID THRU

I, KENNETH R. BYRD, TAX ASSESSOR AND COLLECTOR FOR THE ABOVE DISTRICT DO SOLEMNLY SWEAR THAT TO THE BEST OF MY KNOWLEDGE, THIS IS A TRUE AND CORRECT STATEMENT OF THE TAX ACCOUNT FOR THE MONTH STATED THEREON.

### OAKMONT PUD DEPOSITORY PLEDGE REPORT February 2019

**Depository Bank** 

Wells Fargo Bank

Depository Pledge Agreement Signed

Nov-14

Minutes Confirming Collateral Pledge

Nov-14

Custodian Bank

Bank of New York Mellon

Collateral Receipt

10/31/2018

Annual Bank Audit

Dec-17

Monthly Statement of Value

1/31/2019

Type of Collateral

**Market Value** 

3137MPRL1

4,284,690

3140F1WH1

736

Wells Fargo Bank monitors Balances daily and places Securities as necessary

GENERAL OPERATING ACCOUNT - Compass Bank		
Ending Balance from last meeting	\$	115,637.96
Receipts	+	199,246.37
Withdrawals and checks	<u> </u>	147,552.12
Ending Balance at March 14, 2019	\$	167,332.21
Investments Money Market Account at Compass Bank CD/Compass Bank dated 1/16/19 due 8/19/19 at 2.16% CD/Central Bank dated 1/16/19 due 8/19/19 at 2.30%	\$	1,640,586.91 1,750,000.00 1,250,000.00
Total Operating Funds	\$	4,807,919.12
12 month Operating Reserve		(2,521,000.00)
Net Operating Funds	\$	2,286,919.12
RECREATIONAL FACILITIES FUND - Compass Bank		
Ending Balance from last meeting	\$	139,678.12
Rec Facility Revenue (rentals, pool passes, rec fees & storage lease fees) Interest earned on account	++	2,499.50 26.21
Transfer from Tax Account Total Receipts	+	45,306.26 47,831.97
Withdrawals and checks	-	94,933.90
Ending Balance at March 14, 2019	\$	92,576.19
Investments Rec Money Market Account at Compass Bank	\$	200,062.84
Total Recreational Facilities Funds	\$	292,639.03



CAPITAL PROJECTS FUND - Compass Bank		
Ending Balance from last meeting (no activity)	\$	12,170.47
PARK CAPITAL PROJECTS FUND - Compass Bank		
Ending Balance from last meeting	\$	601,151.19
Receipts	+	255.31
Withdrawals	-	36.00
Ending Balance at March 14, 2019	\$	601,370.50
DEBT SERVICE FUND - Compass Bank		
Ending Balance from last meeting	\$	2,341,813.04
Receipts	+	621,517.82
Withdrawals	=	2,236,893.02
Ending Balance at March 14, 2019	\$	726,437.84
Investments	_\$	1,610,000.00
Total Debt Service Funds	\$	2,336,437.84
Next Debt Service Payment due September 1, 2019 - \$478,791.25		

#### OAKMONT PUD

**PROPOSED EFFECTIVE DATE:** 

05/15/19

#### PREMIUM SUMMARY

COVERAGE	RENEWAL	LAST YEAR'S PREMIUM
	PREMIUM	
PROPERTY	12,421.00	11,840.00
BOILER & MACHINERY - \$10,000 Deductible	6,373.00	5,463.00
GENERAL LIABILITY/HIRED & NON-OWNED AUTO	2,378.00	2,378.00
POLLUTION LIABILITY	750.00	750.00
DIRECTORS AND OFFICERS	1,500.00	1,500.00
UMBRELLA LIABILITY	900.00	900.00
PUBLIC EMPLOYEE BLANKET CRIME	479.00	479.00
DIRECTOR'S BOND	175.00	174.00
BUSINESS TRAVEL ACCIDENT	300.00	300.00
WORKERS COMPENSATION & EMPLOYERS LIABILITY	225.00	302.00
TOTAL PREMIUM	\$25,501.00	\$24,086.00

McDonald & Wessendorff thanks you for your business.

OPEN CLAIM: 01/2018 Well Motor

PAID CLAIMS: 07/2014 Lightning – Well Motor

\$13,228

02/2012 GL – Injury at Rec. Center

\$3,000

\* \* \* OPTIONAL NEW COVERAGE(S) \* \* \*

OPTIONAL NEW COVERAGE	PREMIUM	ACCEPTED YES/NO
BOILER & MACHINERY - \$15,000 Deductible	\$5,965	
Results in decrease in premium of - \$408		
LAW ENFORCEMENT LIABILITY - \$1,000,000 LIMIT	1,000.00	
PEACE OFFICERS BOND # OF PEACE OFFICERS	50.00 Each	
CYBER LIABILITY	Quotable	
TOTAL PREMIUM FOR ACCEPTED OPTIONAL COVERAGE		

#### PLEASE REPORT ALL NEW FACILITIES OR PROPERTIES IMMEDIATELY TO MCDONALD & WESSENDORFF

#### PAYMENT IS DUE WITHIN 30 DAYS OF THE EFFECTIVE DATE TO AVOID CANCELLATION.

ACCEPTED BY:	
PRINTED NAME & TITLE:	
DATE:	
FEDERAL TAX ID #:	
WEB ADDRESS IF ANY:	

#### Premiums quoted are valid for 30 days from proposed effective date.

All descriptions of proposed coverage's provided herein are intended as an outline of coverage and are necessarily brief. For specific wording concerning insuring agreements, definitions, conditions, terms and exclusions not listed, please read each policy carefully. Please contact our office if there are any questions.

McDonald & Wessendorff Insurance• 611 Morton • Richmond, Texas 77469 PH (281) 342-6837 (MUDS) • Fax: (281) 341-6837 (MUDS)



<sup>\*</sup> The increase in premium is due to the increase in value from \$6,010,000 to \$6,310,000 per the engineer's report.

<sup>\*\*</sup> Tax Bond - Ken Byrd - Billed Directly to Tax Assessor.



#### Introduction of Acclaim as Your Preferred Electricity Consultant

#### **OUR EXPERIENCE IS SECOND TO NONE**

Acclaim has extensive experience and understanding of the MUD industry. We recently celebrated our 15th anniversary and pride ourselves in our reputation in this industry. With nearly 300 MUDS in Brazoria, Fort Bend, Galveston and Harris Counties, we consider ourselves second to none in the MUD sector. We also have in-depth knowledge of how Water Plants, WWTPs, Lift Stations, Pump Stations etc. operate and utilize electricity.

#### **COORDINATION WITH DISTRICT CONSULTANTS**

Acclaim has a detailed working knowledge of Utility Districts and the ability to resolve every possible issue that may arise within yours. We're able to find resolution through coordination with your Attorney, Bookkeeper, Developer, Engineer and Operator. Acclaim knows what your consultants require and expect in order to handle any and all MUD related challenges.

Hurricane Harvey

Acclaim reached out to all Operators and Law firms asking that they notify us immediately if any infrastructure damage was identified resulting in long-term outage so we could notify the energy providers in order to protect the interests of our clients. We pointed out applicability of the Force Majeure clauses and asked that they be reviewed.

#### AN ENTIRE TEAM OF ENERGY PROFESSIONALS WORKING FOR YOU

Due to the large volume of MUD clients in the Acclaim portfolio, you benefit by utilizing our team of experienced energy professionals that would not be afforded to a single District. Our full-time professionals are able to work for you on the following MUD Industry issues:

- Strategic Sourcing and Contract Structuring Obtains competitive, all-in fixed prices to offer you the best rates and contract terms with the security of transparency (accurate comparison of bids for smart and reasonable term lengths)
- Energy Risk Management
  Constantly monitors the electricity market to notify you of the best time to lock in your rate and the factors influencing current and future rates
- Utility Bill Verification

Performs a line by line audit of your bill to confirm that it matches your contract agreement. Errors found during this process:

Missing meters

Billing Address

45 day billing cycle

Misapplied taxes

Contract rate

Pass-Through charges

Reporting

Cost and usage reports are provided to your bookkeeper upon request for reconciliation and budget projection

Sales Support customerservice@acclaimenergy.com Meter adds/deletes are coordinated with the utility and your engineer or developer, ensuring your energizations are timely and efficient, preventing construction delays and savings on engineering costs



#### **Oakmont Public Utility District**

Current Constellation contract ends July, 2020 at rate of \$0.05187 kWh

#### Market Conditions and Drivers:

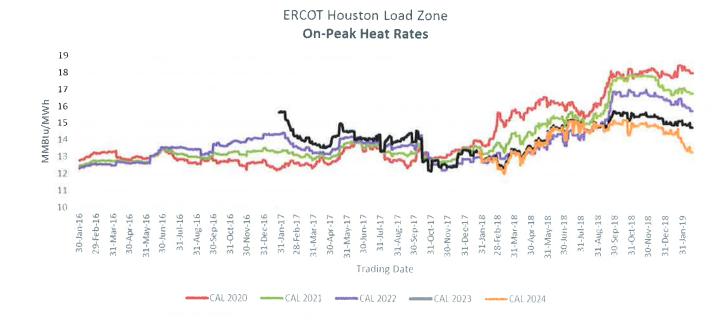
- Natural Gas inventories for start of Winter 2018/2019 are lowest since 2008. Volatility continuing to grow in near term strips due to coal plant retirements and reduced reserve margin
  - Approximately 25% of Texas' coal plants were retired in October 2017 and another scheduled by June, 2019
  - Delays in new generation projects: Gas, wind and solar account for most of these proposed additions. Currently one wind farm scheduled for commission in 2020 and a solar farm in 2021
- According to today's storage report, total working gas levels are 14.9% below levels one year ago and 32% lower than 5-year average
- ERCOT's reserve margin will fall below the 13.75% minimum target to 7.4% this summer
- Texas utility regulators have ordered ERCOT to make changes to its operating reserve demand curve
  which will increase real-time prices when power supplies are limited. "Scarcity pricing" is to
  incentivize more load assets to sell back onto the market and investments into new, better technology

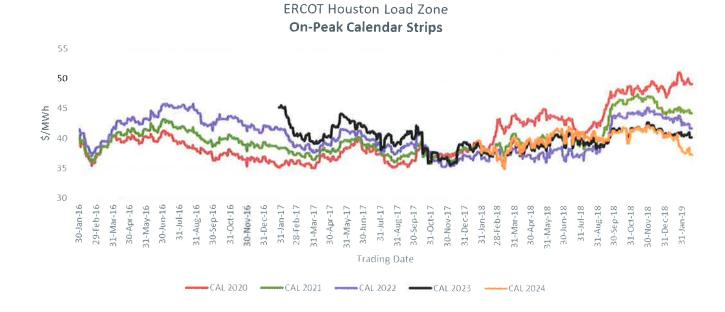




**Heat Rates**: rate/cost to convert fuel into electricity. Historically, the market is less expensive near term and more expensive long term. In ERCOT, the Heat Rates are currently backwardated, which is not the normal. The long term rates are now less expensive than short term.

Fixed Price Power Long term strips are also less expensive than short term strips for budget certainty.







## pricing report

**Proposal Details** 

OAKMONT PUBLIC UTILITY DISTRICT

				798,000 kWh	Annual Volume:	4	Number of Accounts:
\$ 41,39	Current Annual Budget:	\$0.05187	Current Rate \$/kWh:	First Meter Read On or After: 7/1/2020	Start Date:	ERCOT	Utility Company:

## Credit Summary



## II. Site List

# OAKMONT PUBLIC UTILITY DISTRICT Sites

Meter Code	Account Code	Staggered Start Date	Address	City	State	ZIP	Facility
1008901022900241230108   229002412303	229002412303		25134 1/2 HAVERFORD RD	SPRING	×	77389	Natio
1008901022900492910111   229004929104	229004929104		6950 1/2 RAYFORD RD SPRING	SPRING		77389	
1008901023818274220106   238182742204	238182742204		25005 NORTHCREST DR B	SPRING	- 1	77389	
1008901023817775860106   238177758604	238177758604		25005 NORTHCREST DR	SPRING	×	77389	
Site Count: 4							

## pricing report

OAKMONT PUBLIC UTILITY DISTRICT

Fixed Priced, All-In Pricing Component Status

Ancillary Services	Auction Revenue Rights (ARR)	Congestion	Energy	lSO/QSE/Admin. Fees	Renewables Portfolio Standard	Resource Adequacy	Trans. And Distr Losses	Unaccounted for Energy
Included	Included	Included	Included	Included	Included	Included	Included	Included

## Supplier Offer Comparison

Company	Supplier	Swing			California Con	filmounter.					Allinda Saviiliys	e) suoivaira sv	
			12 Month	24 Month	36 Month	48 Month	60 Month	72 Month	12 Month	24 Month	36 Month	48 Month	60 Month
	Reliant Energy	25%	0.05554	0.05350	0.05207	0.05079	0.04973	0.04874	\$ (2,929)	\$ (1,301)	\$ (160)	\$ 862	\$ 1,70
ERCOT	GLO	25%	0.05836	0.05671	0.05541	0.05406	0.05277	0.05181	\$ (5,179)	\$ (3,862)	\$ (2,825)	\$ (1,748)	\$ (7
	Hudson Energy	25%	0.05330	0.05170	0.05060	0.04970	0.04890	0.04850	\$ (1,141)	\$ 136	\$ 1,013	\$ 1,732	\$ 2,37



**DATE** 3/14/2019

#### MONTHLY OPERATIONS REPORT OAKMONT PUBLIC UTILITY DISTRICT

METER COUN	T
Occupied	1,139
Vacant	1
Commercial	2
Commercial O/D	2
Builder	2
Irrigation/Esplanade	18
Total	1,164

BILLED (	CONSUM	PTION
01/13/19	to	02/14/19
Residential		7,009,000
Builders		0
Commercial O/D		10,000
Commercial		64,000
Irrigation		75,000
Total Gallons		7,158,000

Leaks & Flushing:	60,000
Total Consumption:	7,218,000
Plant Pumpage:	7,583,000
Billed Percentage of Water:	95.19%
	#1
C 1 1 1 1 W 11 CDV	1 410

	#I
Calculated Well GPM	1,418
Design Well GPM	1,400
Well Pumpage	6,732,000

Arrears for the Month of	JANUARY	to	Month of	FEBRUARY
Cut-Off Notices Mailed	01/21/19	Meter Read Date		02/14/19
Number of Notices Mailed	60	Billing Date		02/22/19
Cut-Off Date	02/14/19	Mailing Date		02/25/19
Number of Actual Cut-Offs	1	Due Date		03/15/19



DATE 3/14/2019

### MONTHLY OPERATIONS SUMMARY WATER PRODUCTION February-19

Total Water Pumped for Calendar Month of: February-19 6,732,000 Gallons Pumpage Year to Date: 407,719,000 Gallons Distribution System Chlorine Residual Reporting: Average 2.28 mg/l. Maximum 2.30 mg/l. 2.01 Minimum mg/l.

#### TEXAS DEPARTMENT OF HEALTH I.D. NO. 1010337

Bacteriological Analysis:

4

Samples Taken On: 02/01/19

All samples were returned negative from the state approved testing laboratory.

#### **MONTHLY OPERATIONS SUMMARY**

<u>DATE</u> 3/14/2019

#### BILLING & COLLECTION REPORT February-19

	<u>-</u>	Total
Balance Forward	\$	88,548.77
As of 01/18/19		·

#### **Collection Period:**

	01/18/19	ТО	02/22/19
Deposit	\$	800.00	
Water	\$	16,576.46	
Sewer	\$	39,866.26	
Connect	\$	400.46	
Penalty	\$	873.78	
RWA Fee	\$	26,993.10	
Undistributed Overpayments	\$	2,491.07	
TOTAL	\$	88,001.13	

#### **Current Adjustments:**

	5 1,215.4	7
Current Billing for	February-19	

	01/13/19	TO	02/14/19
Deposit	\$	-	
Water	\$	16,824.30	
Sewer	\$	40,781.61	
Connect	\$	(m)	
Penalty	\$	712.34	
RWA Fee	\$	26,737.26	
TOTAL	\$	85,055.51	
TOTAL RECEIVABLE	<u> </u>	86,816.62	

Billing Report Through: 02/22/19		Consumption: 7,158,000
Deposits on file for the district:	\$94,457.50	
Credit Card Payments: 141		Electronic Transfer: 264
Bank Draft Payments:	249	Paperless: 131
E Payments:	77	•

#### **MONTHLY OPERATIONS SUMMARY** WASTEWATER TREATMENT PLANT February-19

TPDES Permit # 10910-001

Expires: 3/1/2018

TX0058548

Effluent Quality Data: Reported for: February-19

**Previous** 

	Month		Reported	Permitted	Exe	cursion
		•				
DO Minimum	7.48 mg/l		7.27 mg/l	4.00 mg/l		NO
pH Minimum	7.12 s.u.		6.83 s.u.	6.00 s.u.		NO
pH Maximum	8.16 s.u.		7.55 s.u.	9.00 s.u.		NO
TSS Average	1.99 mg/l		6.83 mg/l	15.00 mg/l	j	NO
TSS Maximum	2.90 mg/l		9.50 mg/l	40.00 mg/l		NO
TSS lbs/day	10.09 lbs/day		47.69 lbs/day	144.00 lbs/day		NO
NH3-N Average	0.10 mg/l		0.11 mg/l	3.00 mg/l	-	NO
NH3-N Maximum	0.12 mg/l		0.18 mg/l	10.00 mg/l		NO
NH3-N lbs/day	0.52 lbs/day		0.80 lbs/day	29.00 lbs/day		NO
Flow Average	0.736 mgd		0.806 mgd	0.750 mgd	]	NO
CL2 Res Min	1.70 mg/l		1.10 mg/l	1.00 mg/l	]	NO
CL2 Res Max	0.09 mg/l		0.09 mg/l	0.10 mg/l	]	ON
E Coli Avg.	1.00 mpn		2.00 mpn	63 mpn	]	NO
E Coli Maximum	2.00 mpn		19.00 mpn	200 mpn	]	OV
BOD 5 Average	5.00 mg/l		4.00 mg/l	10.00 mg/l	1	NO
BOD 5 Maximum	8.00 mg/l		8.00 mg/l	25.00 mg/l	]	NO
BOD 5 lbs/day	24.07 lbs/day		23.86 lbs/day	63.00 lbs/day	1	ON
Total Treated	22,568,000	gallons				

Effluent Quality Compliant with Discharge Permit?

YES

#### HAYS UTILITY SOUTH CORP.

#### **PROPOSAL**

Terms

PO Box 1209 Spring, Texas 77383 JOB # Oamont 03142019 Date 3/8/2019

To: Oakmont P.U.D.

Representative



Date Shipped

	Robb Clark					
Quantity		Description		T	Unit	Total
121		orm sanitary manhole surv	ey in	\$	72.50	\$ 9,075.00
	Scope of work to locate, i	nspect and make report of ecessary repairs.	condition			
	Manholes requiring backf	low preventers.		\$	144.38	
					đí .	
			UNIVERSITY OF THE STREET			
_	nify your acceptance of	f this proposal			Subtotal	\$ 9,075.00
oy bigilate	are, title we dute.				Sales Tax	 
Signature			Ship	ping &	& Handling	
Title Date				To	tal Project	\$ 9,075.00

P O #

If you have any questions regarding this invoice, please contact Robb Clark @ (281) 353-9809

THANK YOU FOR YOUR BUSINESS



1575 Sawdust Road, Suite 400 The Woodlands, Texas 77380-3795

Tel: 281.363.4039 Fax: 281.363.3459 www.jonescarter.com

March 8, 2019

Board of Directors
Oakmont Public Utility District
c/o Coats | Rose
9 Greenway Plaza, Suite 1100
Houston, Texas 77046

Re:

**Engineering Report** 

Board Meeting of March 14, 2019

Dear Directors:

The following information summarizes our activities on your behalf since your last meeting:

- 1. **M102 Channel Repair** It is our understanding the Interlocal Agreement will be placed on the Harris County Commissioners Court agenda for approval on March 26<sup>th</sup>.
- 2. Surplus Funds and Change in Scope Application No updates this month.
- 3. **Annual Water Plant Inspection** We plan to further discuss the results of the annual water plant inspection at this month's Board meeting. We request the Board's authorization to proceed with design and advertisement of the 2019 Water Plant Improvements Project.
- 4. **WoodsEdge Church Sidewalks** It is our understanding that WoodsEdge Church is considering revising the maintenance language of the easement documents.
- 5. Swimming Pool Funbrella Post Leak We met with Texana on site this week to evaluate the leak at the funbrella post. Texana determined that the leak was coming from a pool water supply line that had been installed incorrectly. It is our understanding Texana will take full responsibility for the affected line and will complete the repair at no cost to the District.
- 6. **Swimming Pool Calcium Removal** It is our understanding Bayou Connect Services has completed removal of the staining. We recommend release of final payment for the repairs in the amount of \$1,000 subject to confirmation that the work is substantially complete.

#### **Projects in Proximity to Oakmont PUD**

#### Gosling 2:

Widening Gosling Road (West Rayford to Mossy Oaks) to a 4-lane concrete boulevard section including drainage improvements. Construction is scheduled for completion in mid-August 2019. (Updated 02/28/19)





Board of Directors Oakmont Public Utility District Page 2 of 2 March 14, 2019

#### Gosling 3

Widening Gosling Road (Creekside Forest to West Rayford) to a 4-lane concrete boulevard section including drainage improvements. The project is nearing design completion. Project to advertise in Q2 2019. (Updated 02/28/19)

#### **Gosling Bridge**

Addition of a twin bridge over Spring Creek. The project is a joint effort between Harris County Precinct 4 and Montgomery County Precinct 3 and is currently in the Study Phase (Updated 12/20/18). Final Design scheduled to begin Feb 2020 (Community Impact Jan 16, 2019).

Sincerely

Nathaniel Jackson, Pl

Client Manager

NEJ/ab

K:\W5489\W5489-0900-00 General Consultation\Meeting Files\Status Reports\2019\Status Report 3-2019.doc



Feb 21, 2019

To: Oakmont Public Utility District
Board of Directors
Tina Risher

Re: Swim Lessons - Auburn Lakes Swimming Pool, Spring, TX

Thank you for the opportunity to present the following proposal to the Board of Directors of the Oakmont Public Utility District. The purpose of this proposal is to present our session outline, pricing schedule, and policy details.

#### **NSL by FINS - Sessions and Pricing for Outdoor Lessons**

SESSION #	DATE	# OF LESSONS PER SESSION	PRICE	GENERAL NOTES
1	6/3-14	7	\$210	20 Min Private Lessons, WK 1: Tue – Friday, WK 2: Tue-Thu with weather make -up lesson on last Friday of session
2	6/17-28	7	\$210	20 Min Private Lessons, WK 1: Tue – Friday, WK 2: Tue-Thu with weather make -up lesson on last Friday of session
3	7/1-12	7	\$210	20 Min Private Lessons, WK 1: Tue – Friday, WK 2: Tue-Thu with weather make -up lesson on last Friday of session
4	7/15-26	7	\$210	20 Min Private Lessons, WK 1: Tue – Friday, WK 2: Tue-Thu with weather make -up lesson on last Friday of session
5	7/29-8/9	7	\$210	20 Min Private Lessons, Wk 1: Tue – Friday, WK 2: Tue-Thu with weather make-up lesson on last Friday of session

#### **LESSON TIMES:**

Morning	Afternoon ar	Afternoon and Evening		
10:00-10:20	5:00-5:20	7:00-7:20		
10:30-10:50	5:30-5:50	7:30-7:50		
11:00-11:20	6:00-6:20			
11:30-11:50	6:00-6:50			



- SESSIONS 1-5- TWO WEEK SESSIONS (7 lessons + weather make-up day allotted)
  - WEEK 1 OF EACH SESSION 4 LESSONS
  - WEEK 2 OF EACH SESSION 3 LESSONS
  - LAST FRI OF EACH SESSION IS DESIGNATED AS WEATHER MAKE-UP DAY (IF REQUIRED)
- DISCOUNT
  - SIBLING DISCOUNTS AVAILABLE
    - \$20 SESSION DISCOUNT FOR EACH ADDITIONAL SIBLING ENROLLED

Neighborhood Swim Lessons, LLC proposes to pay Oakmont PUD or Auburn Lakes HOA a total of two dollars (\$2) for each of our paid lessons. Payments to be submitted within two week following the end of the summer season. Please provide payment location.

Fun IN Swimming, Inc is a swim lessons company with four indoor facilities located in Spring, The Woodlands, Atascocita, and Cypress. FINS has been serving the North Houston area swim lessons needs since 1998. With over 100 employees serving the swim instruction needs of thousands of customers, FINS has gained a reputation for its expertise in teaching its students how to swim and love water activities. Our award-winning curriculum and expertly trained teachers produce safer swimmers which has always been the number one goal at FINS.

We will conduct our lessons at the Auburn Lakes Pool through our outdoor lessons program know as Neighborhood Swim Lessons, LLC. NSL is separate entity while still being a part of the FINS family and is a fully insured Limited Liability Corporation. Training, supervision, teaching and lesson plans are conducted and produced by FINS.

Thank you for the opportunity to partner with your community and to be a part of the continuing efforts to produce safer swimmers. Drowning is preventable!

Respectfully submitted,

Neighborhood Swim Lessons Bill Goudeket President



#### March 14, 2019

East Pond – Bluebonnets, Moss Rocks and Bollard Installation

Pines Interceptor Swale – Maintenance Pricing

South Pond – Tree Trimming and Tree Wells



13226 Kaltenbrun ~ Houston, Texas 77086 ~ Office: 281-445-2614 ~ Fax: 281-445-2349

#### **East Pond**

- > Bluebonnet germination should begin to occur within the next 30-45 days
- > Erosion at the toe of the slope is being monitored
- > Bollard, tree and moss rock installation should occur within the next 2-3 weeks.



#### Removable bollard



#### **Pines Interceptor Swale**

> Pricing remains under review due to limited access

#### South Pond

> Pricing for tree trimming and installation of tree wells postponed to a later date at the board's request

#### Print | Close Window

Subject: Fwd: Garbage Truck Yard Damage 3-8-2019 From: Tina deAses <lifestyle@texaspud.com>

Date: Mon, Mar 11, 2019 9:39 am To: board@texaspud.com

Attach: image1.jpeg image2.jpeg image3.jpeg

Thank you, Tina DeAses

Begin forwarded message:

From: Jeff And Michelle Albright < Date: March 8, 2019 at 3:24:50 PM CST

To: info@rrrtx.net

Cc: lifestyle@texaspud.com
Subject: Re: Garbage Truck Yard Damage 3-8-2019

My apologies, attaches are the photos.







Jeff Albright

On Mar 8, 2019, at 3:18 PM, Jeff And Michelle Albright <

Good afternoon. Am I writing in regards to the damage to my yard and possible sprinkler head after one of the the trash trucks ran up in the yard his morning, March 8, 2019.

As I was working in my front room room (office), I witnessed the truck come toward the yard and he contractor's white pickup who was parked in front of my house. The trash truck stopped suddenly, as he was very close to the pickup and up on my curb. Please know that the truck left a tread in my front are and may have broken a sprinkler head but I will know until I can turn the water back on and test it. Prior to leaving, as you watch the dash cams, you will noticed he backed away from the white truck, into the front of my neighbors house, then ran the compactor and finally left.

I am most worried about the sprinkler being broken. I have included 2 photos: a A close up of the ground and sprinkler, an area photo with the contractors pickup and damage.

Please support me in resolving this issue. It is a big Cul-de-sac for the trucks be in anyone's yard.

Note: we had a prior incident reported that was not the fault of your driver as I was given false feedback from neighbors; however, this time I happened to be in he view of the incident and saw it with my own eyes.

All I ask is that any damage to the sprinkler is covered if I have to get it repaired. It will be a week or 2 before I can determine as I will not be able to test due to travel and will not bother my wife to try in my absence.

Jeff Albriaht

Subject: Oakmont PUD: DM: Email Subscribers

From: Off Cinco Updates <updates@offcinco.com>

Date: Mon, Mar 04, 2019 2:07 pm

To: TexasPUD <board@texaspud.com>

Cc: Off Cinco Updates <updates@offcinco.com>

#### Hello,

As of 2019-03-02 there are 132 (+3) email subscribers.

Please let us know if there is any news or information that you would like us to send out via email and/or text. Some suggestions are:

- Garbage holidays or news
- Water plant or pump maintenance
- District events
- Pool or Rec center events

Sincerely,

Off Cinco Updates updates@offcinco.com (713) 560-0610

OFF CINCO 23501 Cinco Ranch Blvd. Suite H120-177 Katy, Texas 77494 offcinco.com

PLEASE NOTE: Website updates sent via email are processed within 6-8 hours on average, Monday through Friday. If you have an urgent or weekend update please call or text (713) 560-0610.

#### CONFIDENTIALITY NOTICE

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