# MINUTES OF THE BOARD OF DIRECTORS MEETING

### **April 11, 2019**

THE STATE OF TEXAS	§
COUNTY OF HARRIS	§
OAKMONT PUBLIC UTILITY DISTRICT	§

The Board of Directors (the "Board") of Oakmont Public Utility District (the "District") met in regular session, open to the public, at Auburn Lakes Recreation Center, the District's designated meeting place inside the boundaries of the District, on Thursday, April 11, 2019 at 7:00 p.m.; whereupon, the roll was called of the members of the Board, to-wit:

Ty Warren	=	President
Shaun Hebert	=	Vice President
Kerry Simmons	2	Secretary
Jennifer Smith	-	Assistant Secretary
David Doiron	2	Assistant Secretary

All members of the Board were present thus constituting a quorum.

Additionally, in attendance were: Chrissy Krebs, a resident of the District; Stewart Masterson of Kilowatt Partners; Tom Dillard of Champions Hydro-lawn ("Champions"); Robb Clark with Hays Utility South Corporation ("Hays"); Nathaniel Jackson and Aaron Bennett with Jones & Carter, Inc. ("J&C"); Cindi Winski of EquiTax Inc., the District's Tax Assessor/Collector ("TAC"); Debra Loggins and Tiffany Loggins of L&S District Services, LLC, the District's Bookkeeper; and Mallory Craig, of Coats Rose, P.C., the District's legal counsel ("Coats Rose").

WHEREUPON, the meeting was called to order in accordance with the posted meeting notice, which is attached hereto as Exhibit "A".

### **HEAR FROM THE PUBLIC**

The Board then opened the floor to receive comments from the public, and noted that no comments were presented.

### CONSENT AGENDA

### APPROVE MINUTES OF MEETING HELD MARCH 14, 2019

The Board considered the minutes of the meeting held March 14, 2019, which were distributed to the Board for review prior to the meeting.

### BOOKKEEPER'S REPORT

The Bookkeeper noted items out of the ordinary that should be considered on the Regular Agenda, thus the Bookkeeper's Report was removed from the consent agenda.

### TAX ASSESSOR/COLLECTOR'S REPORT

The Board next considered the TAC's Report, a copy of which is attached hereto as Exhibit "B," and payment of the checks listed therein. The TAC noted an item for the Board's consideration, which was addressed under the action agenda.

### **ATTORNEY'S REPORT**

The Board considered adopting the Resolution Evidencing Review of Red Flags Policy.

After consideration, upon a motion made by Director Warren, seconded by Director Hebert, the Board voted unanimously to approve the consent agenda items.

### **ACTION AGENDA**

### **BOOKKEEPER'S REPORT**

The Board recognized Ms. Loggins, who presented the Bookkeeper's Report, a copy of which is attached hereto as Exhibit "C".

Ms. Loggins also presented two handwritten checks to ReadiRefresh and VanGuard for services at the Clubhouse.

After review and discussion, upon a motion by Director Hebert, seconded by Director Smith, the Board voted unanimously to (i) approve the Bookkeeper's Report, and (ii) approve the checks presented, including the handwritten checks to ReadiRefresh and VanGuard.

### TAX ASSESSOR/COLLECTOR'S REPORT

The Board then recognized Ms. Winski, who presented the Board with a request from a resident for waiver of penalties and interest due to a late payment. Ms. Winski noted that the resident claimed the payment was mailed, but that he did not realize that the check had not cleared until February. Ms. Winski stated that she has no record of ever receiving payment from the resident. After consideration, the Board declined to take action on the matter.

### **HEAR FROM KILOWATT PARTNERS**

The Board then recognized Mr. Masterson, who presented a summary of the services Kilowatt Partners could provide, a copy of which is attached hereto as Exhibit "D".

The Board reviewed the presentation and thanked Mr. Masterson for attending. No action was taken.

### **OPERATOR'S REPORT**

Next, the Board recognized Mr. Clark, who presented and reviewed the Operator's Report, the details of which are contained in the report attached hereto as Exhibit "E." He reported on the following:

- the total connection count is 1,164;
- the water accountability ratio was 94.95%; and
- there were no excursions for the month.

Mr. Clark also presented a proposal for lighting repairs at the water plant, a copy of which is included in the Operator's Report. No action was taken on this item.

After discussion, upon a motion duly made by Director Hebert, seconded by Director Doiron, the Board unanimously voted to approve the Operator's Report as presented.

### **REVIEW ENGINEER'S REPORT**

The Board next received the Engineer's Report. Mr. Jackson reviewed J&C's written report, the full details of which are attached hereto as Exhibit "F." Mr. Jackson reviewed the report in full, though no action items were acted upon.

After full review of the Engineer's Report and discussion, upon a motion by Director Hebert, seconded by Director Smith, the Board voted unanimously to approve the Engineer's Report as presented, including authorizing release of payment to Bayou Connect Services.

### **HEAR REPORT FROM RECREATION CENTER MANAGER**

The Board recognized Ms. Craig, who presented the Recreation Center Manager's Report in the absence of the Recreation Center Manager, a copy of which is attached hereto as Exhibit "G". The Board considered the proposals included therein, but deferred action.

### RECEIVE REPORT FROM CHAMPIONS HYDRO-LAWN

The Board recognized Mr. Dillard, who presented a report for Champions Hydro-lawn, a copy of which is attached hereto as Exhibit "H."

After review, upon a motion by Director Simmons, seconded by Director Doiron, the Board voted unanimously to approve the report, including the \$594 a month budget increase for maintenance to the swale. The Board did not authorize the Pines Interceptor Swale repairs and requested further quotes.

### HEAR FROM RECREATION COMMITTEE

The Board recognized the Recreation Committee. No action was taken.

### **REVIEW DISTRICT EMAILS**

Ms. Craig then presented the Board with emails received by the Board's email address since the date of the last Board meeting. Ms. Craig noted that all emails received have been addressed and handled. Copies of the emails are attached hereto as Exhibit "I."

### **HEAR FROM THE PUBLIC**

The Board then opened the floor to receive comments from the public and noted that no comments were presented.

There being no other business to come before the Board, the meeting was adjourned.

PASSED, APPROVED and ADOPTED this May 14, 2019.

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## AMENDED OAKMONT PUBLIC UTILITY DISTRICT NOTICE OF MEETING

Notice is hereby given pursuant to V.T.C.A., Government Code, Chapter 551, that the Board of Directors of Oakmont Public Utility District will meet in regular session, open to the public, at 7:00 p.m., on Thursday, April 11, 2019, at the Auburn Lakes Recreation Center, a meeting location inside the District, at which meeting the following items will be considered:

1. Hear from the public.

### CONSENT AGENDA

- 2. Approval of minutes from meeting held March 14, 2019.
- 3. Approval of Bookkeeper's Report, including:
  - a. Approve payment of bills submitted to the District; and
  - b. Review Investment Report and authorize necessary action in connection therewith.
- 4. Approval of Tax Assessor/Collector's Report, including:
  - a. Approve tax report and authorize payment of invoices from tax account.
- 5. Approval of Attorney's Report, including:
  - a. Adopt Resolution Evidencing Review of Red Flags Policy.

### **ACTION AGENDA**

- 6. Receive presentation from Kilowatt Partners regarding renewing electricity contract; and consider authorizing renewal of electricity contract.
- 7. Review Operator's Report and consider taking action thereon, including:
  - a. Authorization of termination of water and sewer service to delinquent accounts;
  - b. Authorize Operator to make necessary repairs to water and sanitary sewer system; and
  - c. Discuss and consider amending Rate Order.
- 8. Review Engineer's Report and consider taking action thereon, including:
  - a. Authorize preparation of plans, advertisement of bids and/or award of contracts for District facilities;
  - b. Approve pay estimates and change orders on contracts for District facilities:
  - c. Hear report on status of all District facilities and consider taking action thereon; and
  - d. Consider taking any necessary action relating to the Engineer's Report, including initiation of new projects.
- 9. Hear report from Recreation Center Manager, and consider acting thereon, including:
  - a. Review and consider approving proposals for purchase of recreation equipment, repairs to facilities, and/or authorizing camps and activities; and
  - b. Consider authorizing Recreation Center Manager to proceed with projects, purchases, and repairs as directed by the Board.
- 10. Hear report from Champions Hydrolawn and consider taking any necessary action thereon, including approving proposals for repairs or work at the detention ponds, such as installation of bollards.
- 11. Hear from Recreation Committee.
- 12. Review District Emails.
- 13. Hear from the public.

Pursuant to V.T.C.A. Government Code, Chapter 551, the Board of Directors may convene in closed session in relation to any agenda item included in this Notice, and such closed session will be held at the date, hour and place given in this Notice concerning any all subjects for any and all purposes permitted by V.T.C.A. Government Code, Chapter 551, including but not limited to pending or contemplated litigation, security matters and devices, personnel matters, real estate transactions or a private consultation with the attorney for the District on any or all subjects or matters authorized by law.

EXECUTED this 8th day of April, 2019.

(DISTRICT SEAL)



OAKMONT PUBLIC UTILITY DISTRICT

Mallory J. Craig

Coats Rose, P.C.

Attorneys for the District



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  - a. Approve tax report and authorize payment of invoices from tax account.
- 5. Approval of Attorney's Report, including:
  - a. Adopt Resolution Evidencing Review of Red Flags Policy.

### ACTION AGENDA

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- 9. Hear report from Recreation Center Manager, and consider acting thereon, including:
  - Review and consider approving proposals for purchase of recreation equipment, repairs to facilities, and/or authorizing camps and activities; and
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EXECUTED this 8th day of April, 2019.

(DISTRICT SEAL)



OAKMONT PUBLIC UTILITY DISTRICT

Mallory J. Craig Coats Rose, P.C.

Attorneys for the District

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### DO NOT DETACH

### CERTIFICATE OF POSTING OF NOTICE OF MEETING

THE STATE OF TEXAS	§
COUNTY OF HARRIS	§
OAKMONT PUBLIC UTILITY DISTRICT	§
I, WISM Defined, the undersigned, hereby state that I posted a constant attached Notice of Meeting of the Board of Directors of Oakmont Public Utility District Northcrest Drive, Spring, Texas, the location inside the boundaries of the District designate posting of agendas, on the day of day of 201 at 212 m., which time less than 72 hours prior to the scheduled time of the special meeting.	at 25005
less than 72 hours prior to the sensetated arms of the special arms.	
(Name)	

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#### DO NOT DETACH

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THE STATE OF TEXAS	8
COUNTY OF HARRIS	§
OAKMONT PUBLIC UTILITY DISTRICT	§

(Name)

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\$9.00 MPR - NOTICE MTG



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1. Hear from the public.

#### CONSENT AGENDA

2. Approval of minutes from meeting held March 14, 2019.

3. Approval of Bookkeeper's Report, including:

Approve payment of bills submitted to the District; and

Review Investment Report and authorize necessary action in connection therewith. 04/04/2019

Approval of Tax Assessor/Collector's Report, including:

Approve tax report and authorize payment of invoices from tax account.

Approval of Attorney's Report, including:

Adopt Resolution Evidencing Review of Red Flags Policy.

### **ACTION AGENDA**

- Receive presentation from Kilowatt Partners regarding renewing electricity contract; and consider authorizing renewal of 6. electricity contract.
- 7. Review Operator's Report and consider taking action thereon, including:
  - Authorization of termination of water and sewer service to delinquent accounts; and
  - h. Authorize Operator to make necessary repairs to water and sanitary sewer system.
- 8. Review Engineer's Report and consider taking action thereon, including:
  - Authorize preparation of plans, advertisement of bids and/or award of contracts for District facilities; a.
  - Approve pay estimates and change orders on contracts for District facilities; b.
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  - d. Consider taking any necessary action relating to the Engineer's Report, including initiation of new projects.
- 9. Hear report from Recreation Center Manager, and consider acting thereon, including:
  - Review and consider approving proposals for purchase of recreation equipment, repairs to facilities, and/or authorizing camps and activities; and
  - b. Consider authorizing Recreation Center Manager to proceed with projects, purchases, and repairs as directed by the
- 10. Hear report from Champions Hydrolawn and consider taking any necessary action thereon, including approving proposals for repairs or work at the detention ponds, such as installation of bollards.
- 11. Hear from Recreation Committee.
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EXECUTED this 4th day of April, 2019.

(DISTRICT SEAL)



OAKMONT PUBLIC UTILITY DISTRIC Mallory J. Craig Coats Rose, P.C. Attorneys for the District

### CERTIFICATE OF POSTING OF NOTICE OF MEETING

THE STATE OF TEXAS	§
COUNTY OF HARRIS	§
OAKMONT PUBLIC UTILITY DISTRICT	§

I, Teresa Parker, the undersigned, hereby state that I posted the attached Notice of Meeting of the Board of Directors of Oakmont Public Utility District at the administrative office of the District, 9 Greenway Plaza, Suite 1000, Houston, Texas, on Thursday, April 04, 2019, at 10:30 a.m., which time was not less than 72 hours prior to the scheduled time of the meeting.

Teresa Parker

### OAKMONT PUBLIC UTILITY DISTRICT NOTICE OF MEETING

Notice is hereby given pursuant to V.T.C.A., Government Code, Chapter 551, that the Board of Directors of Oakmont Public Utility District will meet in regular session, open to the public, at 7:00 p.m., on Thursday, April 11, 2019, at the Auburn Lakes Recreation Center, a meeting location inside the District, at which meeting the following items will be considered:

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EXECUTED this 4th day of April, 2019.

(DISTRICT SEAL)

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OAKMONT PUBLIC UTILITY DISTRICT.

Mallory J. Craig Coats Rose, P.C.

Attorneys for the District

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EXECUTED this 4th day of April, 2019.

(DISTRICT SEAL)

OAKMONT PUBLIC UTILITY DISTRICT.

Mallory J. Craig Coats Rose, P.C.

Attorneys for the District

002641.000000\4817-2419-3161.42

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EXECUTED this 8th day of April, 2019.

(DISTRICT SEAL)

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OAKMONT PUBLIC UTILITY DISTRICT

Mallory J. Craig Coats Rose, P.C.

Attorneys for the District

### CERTIFICATE OF POSTING OF NOTICE OF MEETING

THE STATE OF TEXAS	§
COUNTY OF HARRIS	§
OAKMONT PUBLIC UTILITY DISTRICT	§

I, Teresa Parker, the undersigned, hereby state that I posted the attached Notice of Meeting of the Board of Directors of Oakmont Public Utility District at the administrative office of the District, 9 Greenway Plaza, Suite 1000, Houston, Texas, on Monday, April 08, 2019, at 4:30 p.m., which time was not less than 72 hours prior to the scheduled time of the meeting.

Seresa Parker (Teresa Parker)

# AMENDED OAKMONT PUBLIC UTILITY DISTRICT NOTICE OF MEETING

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EXECUTED this 8th day of April, 2019.

(DISTRICT SEAL)



OAKMONT PUBLIC UTILITY DISTRICT

Mallory J. Craig Coats Rose, P.C.

Attorneys for the District

### **EQUI-TAX INC** TAX ASSESSOR'S REPORT **OAKMONT PUD** March 2019

### **HISTORICAL TAX SUMMARY**

YEAR	RATE	LEVY AMOUNT	OUTSTANDING	\$ COLLECTED	PCT
2018	0.86000	3,748,735.38	41,682.27	3,707,053.11	98.8%
2017	0.87000	3,924,744.21	3,881.19	3,920,863.02	99.9%
2016	0.90000	4,096,852.90	257.15	4,096,595.75	99.9%
2015	1.00000	4,323,475.38	58.72	4,323,416.66	99.9%
2014	1.10000	4,061,864.51	62.99	4,061,801.52	99.9%
2013	1.24000	3,467,912.00	0.00	3,467,912.00	100.0%
2012	1.25000	2,694,759.40	0.00	2,694,759.40	100.0%
2011	1.25000	2,392,418.77	0.00	2,392,418.77	100.0%
2010	1.25000	2,050,001.10	0.00	2,050,001.10	100.0%
2009	1.25000	1,946,314.80	0.00	1,946,314.80	100.0%
2008	1.25000	1,455,912.14	0.00	1,455,912.14	100.0%
2007	1.25000	801,413.83	0.00	801,413.83	100.0%
2006	1.30000	346,274.73	0.00	346,274.73	100.0%
2005	1.35000	165,094.12	0.00	165,094.12	100.0%

### FISCAL YEAR 10/01/18 TO 09/30/19

BEGINNING CASH BALANCE	63,101.09	40,881.70
REVENUE	CURRENT MONTH	YEAR TO DATE
2018 - TAXES 2017 - TAXES 2016 - TAXES PRIOR - TAXES	23,837.92 7.83	3,707,053.11 1,912.45 -90.00 202.87
PENALTY & INTEREST COLLECTION FEES OVERPAYMENTS MISC REVENUE CAD ADJ DUE TAXPAYER	1,976.49 1.71	4,910.07 570.99 5,219.92 0.00 713.96
TOTAL REVENUE	25,823.95	3,720,493.37
DISBURSEMENTS  TAX ASSESSOR FEE  M/O TRANSFER PARKS D/S TRANSFER MISC. DISBURSEMENTS COMPUTER & POSTAGE LEGAL FEES TAX ASSESSOR BOND BANK CHARGE LEGAL NOTICES REFUND - OVERPAYMENTS REFUND - CAD LAWSUITS REFUND - CAD CORR. CENTRAL APPRAISAL DIST.  1664	1,926.63 263.00 6,844.00	11,391.42 903,988.23 430,183.94 2,313,332.98 348.75 3,634.30 611.11 0.00 0.00 845.90 2,501.66 0.00 712.37 13,933.00
TOTAL DISBURSEMENTS	9,033.63	3,681,483.66
ENDING CASH BALANCE	79,891.41	79,891.41



## TAX ASSESSOR'S REPORT OAKMONT PUD

March 2019

### TAX ACCOUNT BOOKKEEPER'S NOTES:

CHECKS	PRESENTED	FOR	APPROVAL .

1666 Kenneth Byrd - Tax Assessor Fee
 1,926.63
 1667 McDonald & Wessendorff - Tax Assessor Bond
 50.00

**TOTAL** 1,976.63

2018 EXEMPTIONS APPLIED:

EXEMPTION TYPE	NUM APPLIED	<b>EXEMPTION AMOUNT</b>	<b>VALUATION</b>
HOMESTEAD	978	N/A	N/A
OVER 65 / DISABLED	162	10,000/10,000	1,566,700
DISABLED VETERAN	23	AS PER STATUTES	2,059,489

### **HISTORICAL RATES AND CERTIFIED VALUES:**

2014	CERTIFIED A/V:	369,258,059	SUPPLEMENTAL # 45	CORRECTION # 45
2015	CERTIFIED A/V:	432,230,905	SUPPLEMENTAL #34	CORRECTION # 34
2016	CERTIFIED A/V:	455,173,390	SUPPLEMENTAL # 29	CORRECTION # 29
2017	CERTIFIED A/V:	451,081,994	SUPPLEMENTAL # 18	CORRECTION # 18
2018	CERTIFIED A/V:	435,854,529	SUPPLEMENTAL # 07	CORRECTION # 07
			UNCERTIFIED	133,493

2015	RATE	2016	RATE	2017	RATE	<u>2018</u>	RATE
M/O	0.430000	M/O	0.360000	M/O	0.330000	M/O	0.310000
D/S	0.570000	D/S	0.540000	D/S	0.540000	D/S	0.550000
TOTAL	1.000000	TOTAL	0.900000	TOTAL	0.870000	TOTAL	0.860000

## Maintenance Tax Election Date 2/7/2004

Election Date Maximum Maintenance Tax Rate
004 \$1.35 per \$100 valuation

## APPROVED INSTALLMENT AGREEMENTS ACCOUNT NAME ACC

ACCOUNT NUMBER PAYMENT AMOUNT PAID THRU

I, KENNETH R. BYRD, TAX ASSESSOR AND COLLECTOR FOR THE ABOVE DISTRICT DO SOLEMNLY SWEAR THAT TO THE BEST OF MY KNOWLEDGE, THIS IS A TRUE AND CORRECT STATEMENT OF THE TAX ACCOUNT FOR THE MONTH STATED THEREON.

KENNETH R. BYRD
TAX ASSESSOR AND COLLECTOR

# OAKMONT PUD DEPOSITORY PLEDGE REPORT March 2019

Depository Bank

Wells Fargo Bank

Depository Pledge Agreement Signed

Nov-14

Minutes Confirming Collateral Pledge

Nov-14

Custodian Bank

1404 14

Collateral Receipt

Bank of New York Mellon

Annual Bank Audit

10/31/2018

Dec-17

Monthly Statement of Value

2/28/2019

Type of Collateral

Market Value

3137MPRL1

4,272,659

3140F1WH1

724

Wells Fargo Bank monitors Balances daily and places Securities as necessary

GENERAL OPERATING ACCOUNT - Compass Bank		
Ending Balance from last meeting	\$	167,332.21
Receipts	+	82,567.78
Withdrawals and checks		142,296.64
Ending Balance at April 11, 2019	\$	107,603.35
Investments Money Market Account at Compass Bank CD/Compass Bank dated 1/16/19 due 8/19/19 at 2.16% CD/Central Bank dated 1/16/19 due 8/19/19 at 2.30%	\$	1,640,933.89 1,750,000.00 1,250,000.00
Total Operating Funds	\$	4,748,537.24
12 month Operating Reserve		( 2,521,000.00)
Net Operating Funds	\$	2,227,537.24
RECREATIONAL FACILITIES FUND - Compass Bank		
Ending Balance from last meeting	\$	92,576.19
Add in voided check #2037 written to CenterPoint Energy, duplicate payment Rec Facility Revenue (rentals, pool passes, rec fees & storage lease fees) Interest earned on account Transfer from General Operating Fund, reimburse for landscaping services	+ + + +	22.93 815.00 24.36 29,430.33
Total Receipts	+	30,269.69
Withdrawals and checks	<u>-4.</u>	32,857.42
Ending Balance at April 11, 2019	\$	90,011.39
Investments Rec Money Market Account at Compass Bank	\$	200,073.62
Total Recreational Facilities Funds	\$	290,085.01



CAPITAL PROJECTS FUND - Compass Bank			
Ending Balance from last meeting ( no activity)		\$	12,170.47
PARK CAPITAL PROJECTS FUND - Compass Bank			
Ending Balance from last meeting		\$	601,370.50
Receipts		+	115.33
Withdrawals			18.00
Ending Balance at April 11, 2019		\$	601,467.83
DEBT SERVICE FUND - Compass Bank	a		
Ending Balance from last meeting	*	\$	726,437.84
Receipts		+	6,806.38
Withdrawals			250,015.00
Ending Balance at April 11, 2019		\$	483,229.22
Investments		\$	1,860,000.00
Total Debt Service Funds		\$	2,343,229.22
Next Debt Service Payment due September 1, 2019 - \$478,791.25			

GENERAL OPERATING ACCOUNT - Compass Bank		
Ending Balance from last meeting	\$	167,332.21
Receipts		
Accounts Receivable Collections	+	82,525.36
Interest earned on account	+	42.42
<u>Withdrawals</u>		
Payments to United States Treasury for payroll taxes on director fees from previous meeting	3.€3	275.40
Transfer to REC Fund, reimburse for landscaping services	3,00	29,430.33
Bank service charge	( <del>=</del> )	18.00
Checks presented for signatures April 11, 2019		
4714 - David Doiron, director fee for 4/11/19 meeting - \$150.00, less taxes - (\$11.48)	-	138.52
4715 - Jennifer Smith, director fee for 4/11/19 meeting - \$150.00, less taxes - (\$11.47)	-	138.53
4716 - Kerry Simmons, director fee for 4/11/19 meeting - \$150.00, less taxes - (\$11.47)		138.53
4717 - Shaun Hebert, director fee for 4/11/19 meeting - \$150.00, less taxes - (\$11.47)	12:5	138.53
4718 - Ty Warren, director fee for 4/11/19 meeting - \$150.00, less taxes - (\$11.48)	140	138.52
4719 - David Doiron, director fee for 3/27/19 meeting & water plant maintenance - \$300.00,		
less taxes - (22.95)	-	277.05
4720 - Jennifer Smith, director fees for 3/27/19 meeting - \$150.00, less taxes - (\$11.48)	940	138.52
4721 - Kerry Simmons, director fee for 3/27/19 meeting & HOA meeting - \$300.00,		
less taxes - (\$22.95)		277.05
4722 - Shaun Hebert, director fee for 3/27/19 meeting - \$150.00, less taxes - (\$11.48)	: <del>-</del> 0	138.52
4723 - Ty Warren, director fee for 3/27/19 meeting - \$150.00, less taxes - (\$11.47)	-	138.53
4724 - Champions Hydro-Lawn, March Maintenance - \$2,256.27,		
East Detention Pond - \$97.50	#	2,353.77
4725 - Coats Rose, P.C., legal fees through March, 2019	- ·	2,502.76
4726 - Constellation New Energy, Inc., 25134 1/2 Haverford - \$3,573.88,		
6950 1/2 West Rayford - \$286.42	<u>~</u> ;	3,860.30
4727 - Hays Utility South Corporation, maintenance and operations for March	¥1	10,204.20
4728 - L & S District Services, LLC, bookkeeping fees and expenses for March	=	1,269.15
4729 - Lake Pro, Inc., lake management	-	764.59
4730 - Lone Star Badge & Sign, name badges		128.36
4731 - North Harris County Regional Water Authority, pumpage fees	-	39,491.00
4732 - Northampton MUD, pro rata share M-102 ditch maintenance		100.00
4733 - Northampton WWTP, sewer service for February	.77	28,643.27
4734 - Off Cinco, website expenses	-	355.00
4735 - Residential Recycling of Texas, trash and recycling service for April	9	18,742.86
4736 - Silversand Services, landscape services	=	2,289.43
4737 - Nigel & Claudia Hutchinson, refund	<u>=</u>	26.13
4738 - Tramco Realty, refund	2	26.13
4739 - Scott Marino, refund	=	26.13
4740 - Rendel Parot / Rick Parot, refund	×	15.28
4741 - Allison Bramlett, refund	*	67.52
4742 - Ashley / Jeff Bredemeier, refund	-	11.17
4743 - Liliana / Jesus Rios, refund	=	7.43
4744 - I - Am Real Estates, Inc, refund	<del></del>	26.13
Total Disbursements	\$	142,296.64
Ending Balance at April 11, 2019	\$	107,603.35

GENERAL OPERATING ACCOUNT - Continued		
Investments Money Market Account at Compass Bank CD/Compass Bank dated 1/16/19 due 8/19/19 at 2.16% CD/Central Bank dated 1/16/19 due 8/19/19 at 2.30%	\$ \$ \$	1,640,933.89 1,750,000.00 1,250,000.00
Total Operating Funds	\$	4,748,537.24
12 month Operating Reserve		( 2,521,000.00)
Net Operating Funds	\$	2,227,537.24
RECREATIONAL FACILITIES FUND - Compass Bank		
Ending Balance from last meeting	\$	92,576.19
Add in voided check #2037 written to CenterPoint Energy, duplicate payment	+	22.93
Receipts Rent Rec fees Transfer from General Operating Fund, reimburse for landscaping services Interest earned on account Total Receipts	+ + + + + \$	800.00 15.00 29,430.33 24.36 30,269.69
Withdrawals Bank service charge	12	18.00
Checks previously approved 2138 - Ambient Heating & Cooling, A/C repairs and maintenance	-	350.00
Checks presented for signatures April 11, 2019 2139 - Aquatic Management of Houston, Inc., pool maintenance and repairs 2140 - CenterPoint Energy, 25005 Northcrest 2141 - Comcast, cable service 2142 - Constellation New Energy, Inc., 25005 Northcrest - \$412.79, 25005 Northcrest B - \$455.57 2143 - Direct TV, cable service 2144 - Silversand Services, landscape maintenance - \$2,358.24, repairs - \$8,607.20 2145 - Risher Fitness Management, Inc., management fees - \$11,120.00, expenses - \$550.78 2146 - AT&T, blank check for internet service Total Disbursements	\$	8,695.50 57.49 206.68 868.36 25.17 10,965.44 11,670.78
Ending Balance at April 11, 2019	\$	90,011.39
Investments REC Money Market Account at Compass Bank	\$	200,073.62
Total Recreational Facilities Funds	\$	290,085.01

CAPITAL PROJECTS FUND - Compass Bank		
Ending Balance from last meeting ( no activity)	\$	12,170.47
PARK CAPITAL PROJECTS FUND - Compass Bank		
Ending Balance from last meeting	\$	601,370.50
Receipts Interest earned on account	+	115.33
Withdrawals Bank service charge		18.00
Total Disbursements	\$	18.00
Ending Balance at April 11, 2019	\$	601,467.83
DEBT SERVICE FUND - Compass Bank		
Ending Balance from last meeting	\$	726,437.84
Receipts		0.050.40
CD interest - Central Bank Interest earned on account	+	6,250.10 556.28
Withdrawals		050 000 00
CD - Central Bank Bank service charge		250,000.00 15.00
Total Disbursements	\$	250,015.00
Ending Balance at April 11, 2019	\$	483,229.22
Investments		
CD/Green Bank dated 2/27/19 due 2/21/20 at 2.54%		545,000.00
CD/Texas Capital Bank dated 2/27/19 due 8/21/19 at 2.25%		245,000.00
CD/Allegiance Bank dated 2/27/19 due 8/21/19 at 2.20%		245,000.00
CD/Central Bank dated 3/5/19 due 9/18/19 at 2.50%	- A	825,000.00
Total Investments	\$	1,860,000.00
Total Debt Service Funds	\$	2,343,229.22
Next Debt Service Payment due September 1, 2019 - \$478,791.25		

4:27 PM 04/08/19 Accrual Basis

# Oakmont PUD General Operating Fund Profit & Loss Budget Performance February 2019

	Feb 19	Budget	Oct '18 - Feb 19	YTD Budget	Annual Budget
Ordinary Income/Expense					
Income					
Water Revenue					
4100 · Customer Service Fees - Water	17,377.10	24,167.00	88,557.85	120,831.00	290,000.00
4150 · NHCRWA Collections	26,681.16	62,500.00	158,598.44	312,500.00	750,000.00
Total Water Revenue	44,058.26	86,667.00	247,156.29	433,331.00	1,040,000.00
Sewer Revenue					
4200 · Customer Service Fees - Sewer	40,781.61	38,942.00	201,081.61	194,706.00	467,300.00
Total Sewer Revenue	40,781.61	38,942.00	201,081.61	194,706.00	467,300.00
Other Revenues					
4320 · Maintenance Taxes	95,134.71	65,450.00	926,363.18	896,300.00	896,300.00
4330 · Penalties and Interest	806.91	1,575.00	6,201.34	7,875.00	18,900.00
4380 · Termination/Reconnection/NSF Fe	75.00	150.00	465.00	750.00	1,800.00
4400 · Transfer/Connection Fees	325.00	250.00	1,202.50	1,250.00	3,000.00
5380 · Miscellaneous Income	0.00	8.00	0.00	44.00	100.00
5385 · Storage space lease	0.00	100.00	700.00	500.00	1,200.00
5391 · Interest Income	276.69	1,000.00	34,664.48	5,000.00	12,000.00
5505 · Recreational Fees	0.00	333.00	842.00	1,669.00	4,000.00
5510 · Rent of Facilities	0.00	833.00	3,180.38	4,169.00	10,000.00
5515 · Pool Passes	0.00	417.00	348.00	2,081,00	5,000.00
5520 · Maintenance Tax - Recreational	45,306.26	45,300.00	407,808.99	407,800.00	426,800.00
Total Other Revenues	141,924.57	115,416.00	1,381,775.87	1,327,438.00	1,379,100.00
Total Income	226,764.44	241,025.00	1,830,013.77	1,955,475.00	2,886,400.00
Expense				4	
Water Expenses					
6124 · Laboratory Expense	273.75	292.00	2,491.00	1.456.00	3.500.00
6126 · Permit Fees	0.00	0.00	2,793.00	2,800.00	2,800.00
6127 · NHCRWA Pumpage Fee	22,888.80	62,500.00	138,607.80	312,500.00	750,000.00
6135 · Repairs & Maintenance	2,481.12	9,150.00	19,614.04	45,750.00	109,800.00
6142 · Chemicals	586.37	750.00	2.795.32	3,750.00	9,000.00
6151 · Telephone	0.00	50.00	0.00	250.00	600.00
6152 · Utilities	2,968.11	4,750.00	16,432.87	23,750.00	57,000.00
6170 · Tap Connection Expense	85.00	0.00	85.00	0.00	0.00
Total Water Expenses	29,283.15	77,492.00	182,819.03	390,256.00	932,700.00
				•	

# Oakmont PUD General Operating Fund Profit & Loss Budget Performance February 2019

	Feb 19	Budget	Oct '18 - Feb 19	YTD Budget	Annual Budget
Sewer Expenses			· · · · · · · · · · · · · · · · · · ·		
6201 · Purchased Sewer Service	28,643.27	16,667.00	88,963.15	83,331.00	200,000.00
6235 · Repair and Maintenance	0.00	1,358.00	0.00	6.794.00	16,300.00
6235.01 · Sewer System - Manhole survey	0.00	1,667.00	0.00	8,331.00	20,000.00
6275 · Sewer Inspection Expense	0.00	458.00	0.00	2,294.00	5,500.00
Total Sewer Expenses	28,643.27	20,150.00	88,963.15	100,750.00	241,800.00
Other Expenses					
6310 · Director Fees	2.400.00	2.500.00	10,200.00	12,500,00	30,000.00
6314 · Payroll Taxes	183.60	200.00	780.32	1.000.00	2,400.00
6320 · Legal Fees	5,182.06	5,417.00	23.620.29	27,081.00	65,000.00
6321 · Auditing Fees	10,974.52	11,000.00	10,974.52	11,000.00	11,000.00
6322 · Engineering Fees	7,112.50	5,000.00	27,206.50	25,000.00	60,000.00
6322.10 · Eng. Fees-GIS	600.00	600.00	3,000.00	3,000.00	7,200.00
6325 · Election Expense	0.00	0.00	0.00	0.00	15,000.00
6326 · TCEQ Assessment Fees	0.00	0.00	3,630.79	3,800.00	3,800.00
6332 · Operator Expense	5.983.33	6,000.00	29,211.51	30,000.00	72,000.00
6333 · Bookkeeping Fees	1,311.80	1,300.00	6,446.50	6,500.00	15.600.00
6335 · Drainage Maint. Champions	3,461.27	8,213.00	17,277.40	41,065.00	98,563.00
6336 · Lake Management - Lake Pro	1.396.36	750.00	7,360.81	3,750.00	•
6337 · M102 Ditch Maintenance	0.00	500.00	0.00	2,500.00	9,000.00
6341 · Landscape - Silversand	0.00	1,850.00	0.00	9,250.00	6,000.00
6342 · Landscape-Repairs & Maintenance	0.00	2,083.00	0.00	10,419.00	22,200.00
6352 · Utilities	295.70	350.00		•	25,000.00
6353 · Insurance	0.00	0.00	1,573.73	1,750.00	4,200.00
6354 · Travel Expense	1.005.09		0.00	0.00	16,200.00
6356 · Registration/Membership Fees	• • • • • • • • • • • • • • • • • • • •	500.00	1,053.05	2,500.00	6,000.00
6359 · Other Expenses	0.00 91.52	0.00 83.00	1,130.00	1,955.00	3,600.00
6360 · Website Expense			280.52	419.00	1,000.00
6375 · CSI Inspections	355.00 0.00	583.00	1,890.00	2,919.00	7,000.00
6379 · Customer Service Agreement	160.00	21.00	0.00	103.00	250.00
6380 · Termination/Reconnection/NSF Ex		50.00	420.00	250.00	600.00
6399 · Garbage Expense	506.58	833.00	2,687.39	4,169.00	10,000.00
0399 - Garbage Expense	18,742.86	18,525.00	91,788.56	92,625.00	222,300.00
Total Other Expenses	59,762.19	66,358.00	240,531.89	293,555.00	713,913.00
Recreational Facilities					
6411 · Rec Facilities Management Fee	11,120.00	11,167.00	54,985.00	55.831.00	134.000.00
6412 · Pool Management Fee	0.00	5,250.00	1,200.00	26,250.00	63,000.00
6413 · Pool - Lifeguards	0.00	0.00	0.00	0.00	1,000.00
6422 · Engineering Fees	4,223.75	1,250.00	15,080.50	6,250.00	15,000.00
6424 · Landscape Architech Fees	1.171.75	1,704.00	14,386.77	8,522.00	20,450.00
6425 · Landscape Contract Silversands	4,031.82	2,083.00	21,834.33	10.419.00	25,000.00
6435 · Repairs & Maintenace - Rec	950.00	3,333.00	2,028.00	16,669.00	40,000.00
6435.01 · Maintenance and Repairs - Pool	680.00	2,917.00	4,172.10	14,581.00	35,000.00
6435.02 · M & R - Rec Cleaning Services	391.00	400.00	1,955.00	2,000.00	
6436 · Repairs & Maint. Landscaping	0.00	1,704.00	8,340.89	8,522.00	4,800.00
a manna manaoahuid	0.00	1,704.00	0,040.03	0,022.00	20,450.00

4:27 PM 04/08/19 **Accrual Basis** 

# Oakmont PUD General Operating Fund Profit & Loss Budget Performance February 2019

	Feb 19	Budget	Oct '18 - Feb 19	YTD Budget	Annual Budget
6440 · Supplies-Rec Center	1,345.29	1.250.00	6,270.41	6,250.00	15,000.00
6451 · Telephone/Internet Expense	404.63	292.00	2.029.53	1,456.00	3,500.00
6452 · Utilities - Rec Facilities	924.33	1,225.00	5,201.13	6,125.00	14,700.00
6453 · Insurance-Rec Facilities	0.00	0.00	0.00	0.00	9,300.00
6459 · Other Expense	0.00	42.00	0.00	206.00	500.00
Total Recreational Facilities	25,242.57	32,617.00	137,483.66	163,081.00	401,700.00
Total Expense	142,931.18	196,617.00	649,797.73	947,642.00	2,290,113.00
Net Ordinary Income	83,833.26	44,408.00	1,180,216.04	1,007,833.00	596,287.00
Other Income/Expense Other Expense Capital Outlay					
7300.01 · Recreation Improvements	0.00	0.00	0.00	0.00	120,000.00
7300.08 · Water Plant Recoating & Improve	0.00	0.00	0.00	0.00	80,000.00
7300.09 · M-102 Channel Rep & Improvement	0.00	0.00	0.00	0.00	31,000.00
Total Capital Outlay	0.00	0.00	0.00	0.00	231,000.00
Total Other Expense	0.00	0.00	0.00	0.00	231,000.00
Net Other Income	0.00	0.00	0.00	0.00	-231,000.00
Net Income	83,833.26	44,408.00	1,180,216.04	1,007,833.00	365,287.00

	TCEQ	<b>-</b>	0
Statistical temperature	Approved	District	Over ( Under)
CONSTRUCTION COSTS	Amount	Expenditure	( Onder)
Auburn Lakes - Landscaping	\$ 44,723	\$ 44,723.16	\$ 0.16
Auburn Lakes Estates Sections 1&2 - Landscaping and Sidewalks	14,579	14,579.44	0.44
Auburn Lakes Pines Section 3 - Landscaping	13,658	13,658.29	0.29
Auburn Lakes Reserve Section 2 - Landscaping	11,103	11,103.20	0.20
Auburn Lakes Retreat Sections 1,2 & 3 - Landscaping	9,957	9,956.75	( 0.25)
Auburn Lakes East Detention Basin - Landscaping	1,820	1,820.00	0.00
Auburn Lakes West Detention Basin - Landscaping	64,442	59,046.50	(5,395.50)
Auburn Lakes Entrance / Water Plant - Landscaping	6,130	6,130.00	0.00
Auburn Lakes Estates Section 2 - Sidewalks	22,050	22,050,00	0.00
Auburn Lakes Pines Section 3 & 4 - Sidewalks	5,200	5,200.00	0.00
Auburn Lakes Retreat Sections 2 & 4 - Sidewalks	7,491	7,490.92	(0.08)
Auburn Lakes Reserve Section 1/ Recreation Center - Sidewalks	7,000	7,000.00	0.00
Auburn Lakes Recreation Center - Sitework, Utilities, Paving, etc	421,336	421,335.80	( 0.20)
Auburn Lakes Estates - Amenisty Lake Engineering	822	822.00	0.00
Auburn Lakes Pines Section 1,2,3 & 4 - Land Costs	81,767	81,767.11	0.11
Auburn Lakes Village Section 2 - Land Costs	28,135	28,134.59	( 0.41)
Auburn Lakes Reserve Section 1,2 & 4 - Land Costs	47,114	47,113.78	(0.22)
Auburn Lakes Retreat Sections 1,2,3,4 & 5 - Land Costs	121,958	121,956.57	(1.43)
Auburn Lakes Estates Section 1 & 2 - Land Costs	250,789	250,788.55	(0.45)
Recreation Center - Land Costs	149,731	149.731.02	0.02
Auburn Lakes East Detention Pond - Landscaping	288,000	0.00	(288,000.00)
Auburn Lakes Recreation Center / Lot Paving	212,000	0.00	(212,000.00)
Addutt Editos (Colodion Contol / Edit dving	212,000	5.00	,,,
NON-CONSTRUCTION COSTS			
Legal Fees	70,350	70.350.00	0.00
Fiscal Agent Fees	58.000	49,400.00	(8,600.00)
Developer Interest	301,443	254,150.68	(47,292.32)
BAN Interest	6,556	6,557.04	1.04
Bond Discount	72,208	72,207.60	( 0.40)
Bond Issuance Expenses	44,959	37,016.45	(7,942.55)
BAN Issuance Costs	12.048	22,394.56	10,346.56
TCEQ Bond Issuance Expenses	6.675	6,175.00	(500.00)
Attorney General Fee	2,470	2,470.00	0.00
Bond Application Report Cost	45,000	47,464.63	2,464.63
Contingency	40,486	0.00	(40,486)
	\$ 2,470,000	\$ 1,872,593.64	\$ (597,406.36)
TOTAL	\$ 2,470,000	ψ 1,072,000.04	ψ (σσι, ισσίσσ)
Proceeds from Series 2014 Park Bonds	\$ 2,470,000.00		(2)
Interest Income/Bank Service charges	4,061.47		
Expenditures from Bond Proceeds	(1,872,593.64)		
Total Capital Projects Funds from Series 2014 Park Bonds		\$ 601,467.83	

CONSTRUCTION COSTS		TCEQ Approved Amount	District Expenditure		Over ( Under)
CONSTRUCTION COSTS		Amogui	Experience		101,000./_
Auburn Lakes Retreat & Reserve, Section 5 Utilities	\$	661,400	\$ 661,399.55	\$	( 0.45)
Auburn Lakes Retreat & Reserve, Section 5 Clearing and Grubbing		24,743	24,744.14		1.14
Storm Water Pollution Prevention		25,200	31,979.90		6,779.90
Engineering		226,317	145,342.73		( 80,974.27)
Water Plant No. 1 Expansion Phase III Contingencies		335,000 33,500	339,000.00		4,000.00 ( 33,500.00)
Engineering	8	55,275	57,697.10		2,422.10
NON-CONSTRUCTION COSTS					
Legal Fees Fiscal Agent Fees Developer Interest Bond Discount Bond Issuance Expenses TCEQ Bond Issuance Expenses Attorney General Fee Bond Application Report Cost Contingency	,	40,500 32,400 30,758 48,600 55,137 4,550 1,620 45,000	 40,500.00 32,400.00 26,846.06 48,600.00 32,662.84 4,050.00 1,620.00 32,728.55		0.00 0.00 (3,911.94) 0.00 (22,474.16) (500.00) 0.00 (12,271.45)
TOTAL	\$	1,620,000	\$ 1,479,570.87	\$	( 140,429.13)
Funds remaining from Series 2012			\$ 71,191.16	9	
Proceeds from Series 2013 Bonds Interest Income / Bank Service charges Surplus funds used for Water Well Rework Expenditures from Bond Proceeds	\$	1,620,000.00 248.23 ( 199,698.05) ( 1,479,570.87)			
Total Capital Projects Funds from Series 2013			\$ 12,170.47		

### OAKMONT PUD INVESTMENT REPORT

FROM: TO: 12/31/2018 03/31/2019

DEBT SERVICE FUND

DEBT SERVICE FUND			5						Cadina	Ending		
		Beginning	Beginning		Accrued				Ending	•	D-4f	Data of
Separately	Purchase	Book Value	Market Value		Interest for	Interest paid			Book Value	Market Value	Date of	Date of
Invested Assets	Price	12/31/2018	12/31/2018	Rate	this period	this period	Additions	Withdrawals	03/31/2019	03/31/2019	Purchase	Maturity
CD/Texas Capital Bank	245,000.00	246.691.51	246.691.51	2.00%	778.63	2,482.58	0.00	247,482.58	0.00	0.00	08/27/2018	02/27/2019
CD/Texas Capital Bank	245,000.00	0.00	0.00	2.25%	483.29	0.00	245,000.00	0.00	245,483.29	245,483.29		08/21/2019
CD/Allegiance Bank	245,000.00	246,691.51	246,691.51	2.00%	778.63	2,426.96	0.00	247,426.96	0.00	0.00		02/27/2019
	•	0.00	0.00	2.20%	472.55	0.00	245,000.00	0.00	245,472.55	245,472.55		08/21/2019
CD/Allegiance Bank	245,000.00								0.00	·		
CD/Green Bank	245,000.00	246,818.37	246,818.37	2.15%	837.03	2,655.40	0.00	247,655.40		0.00		02/27/2019
CD/Green Bank	245,000.00	0.00	0.00	2.54%	545.58	0.00	245,000.00	0.00	245,545.58	245,545.58		08/21/2019
CD/Central Bank	575,000.00	579,091.79	579,091.79	2.22%	2,238.25	6,250.10	0.00	581,250.10	0.00	0.00		03/05/2019
CD/Central Bank	825,000.00	0.00	0.00	2.50%	1,469.18	0.00	825,000.00	0.00	826,469.18	826,469.18	03/05/2019	03/19/2020
GENERAL OPERATING FI	JND											
		Beginning	Beginning		Accrued				Ending	Ending		
Separately	Purchase	Book Value	Market Value		Interest for	Interest paid			Book Value	Market Value	Date of	Date of
Invested Assets	Price	12/31/2018	12/31/2018	Rate	this period	this period	Additions	Withdrawals	03/31/2019	03/31/2019	Purchase	Maturity
	1					<b>F</b>						
CD/Compass Bank	1,750,000.00	1,767,720.55	1,767,720.55	2.20%	1,687.67	19,515.65	0.00	1,769,515.65	0.00	0.00	07/16/2018	01/16/2019
CD/Compass Bank	1,750,000.00	0.00	0.00	2.16%	7,663.56	0.00	1,750,000.00	0.00	1,757,663.56	1,757,663.56	01/16/2019	08/19/2019
CD/Central Bank	1,250,000.00	1,262,772.60	1,262,772.60	2.22%	1,216.44	14,051.93	0.00	1,264,051.93	0.00	0.00	07/16/2018	01/16/2019
CD/Central Bank	1,250,000.00	0.00	0.00	2.30%	5,828.77	0.00	1,250,000.00	0.00	1,255,828.77	1,255,828.77	01/16/2019	08/19/2019
		Beginning			Ending		34					
MONEY MARKETS /	<b>n</b> .	Balance	Interest	Deposits /	Balance							
DEMAND ACCOUNTS	Rate	12/31/2018	Earned	Withdrawals	03/31/2019							
Debt Service Fund		0										
Central Bank	1.00%	152,989.18	243.20	(153,232.38)	0.00							
Spirit of Texas Bank	0.45%	210,963.99	158.71	(211,122.70)	0.00							
Compass Bank - MM	0.25%	566,421.81	1,025.68	(84,218.27)	483,229.22							
General Operating Fund												
Compass Bank - MM	0.25%	856,691.49	725.82	783,516.58	1,640,933.89							
Compass Bank	0.15%	228,389.10	132.79	21,084.70	249,606.59							
Rec Fund												
Compass Bank - MM	0.25%	62.84	28.78	199,982.00	200.073.62							
Compass Bank	0.25%	68,467.92	50.57		•							
Compass Dalik	0.13%	00,407.92	50.57	24,529.06	93,047.55							
Park Capital Projects Fund												
Park Capital Projects Fund Compass Bank - MM	0.25%	601,151.19	370.64	(54.00)	601,467.83							

COMPLIANCE STATEMENT: The above investments are in compliance with the investment strategy expressed in the District's Investment Policy.

Investment Officer/Bookkeeper



### Interstate MUD | Energy Contract Proposal

#### RECOMMENDATION

- Fixed-rate 5 year term
- Provides budget certainty and matches risk tolerance of Interstate MUD
- Generation costs are rising with heat rates now determining energy pricing, not natural gas rates
- Natural gas prices are historically low with a higher probability of increasing rather than decreasing
- Governmental pressure to raise wholesale prices to justify adding new generation capacity

#### COMMISSION

- 2.5 mils (\$.0025) per kWh consumed, and are included in the contract rate
- Mils paid by energy provider directly to Kilowatt Partners

#### **SERVICE**

- Analysis comparing existing rate to current market
- Contract execution, expiration and renewal support
- Budget reporting
- Issue resolution

### RESIDENTIAL PROGRAM

- Lower than published rates available to district residents
- Voluntary participation
- Energy agreement between resident and energy provider

### **TEAM**

- More than 50 years of energy industry experience
- Prior employment includes Reliant, Constellation NewEnergy, Acclaim Energy Advisors, Enron Energy Services

### **REFERENCES**

- Preferred vendor for Severn Trent and Associa
- Serve 100 management companies representing more than 2,000 communities
- Contact information available



Provider	Term	Energy Price per kWh	Energy Rate Savings	Annual kWh	Estimated Annual Energy Cost	Estimated TDSP Charges (Regulated)	Meter Fees	Gross Receipts PUCT Tax	State Tax	City County Tax	Estimated Annual Cost	Estimated Annual Savings	% Savings
	-							0.00%	0.00%	0.00%			
CONSTELLATION	Existing	\$ 0.0519		785,795	\$40,783	\$32,320	\$0.00	\$0	\$0	\$0	\$73,103		
CONSTELLATION	12	\$ 0.0594	-14%	785,795	\$46,676	\$32,320	\$0.00	\$0	\$0	\$0	\$78,996	-\$5,893	-8.1%
RELIANT	12	\$ 0.0520	0%	785,795	\$40,830	\$32,320	\$0.00	\$0	\$0	\$0	\$73,150	-\$47	-0.1%
BRILLIANT	12	\$ 0.0544	-5%	785,795	\$42,747	\$32,320	\$0.00	\$0	\$0	\$0	\$75,067	-\$1,964	-2.7%
ENTRUST	1,2	\$ 0.0516	1%	785,795	\$40,547	\$32,320	\$0.00	\$0	\$0	\$0	\$72,867	\$236	0.3%
SUMMER	12	\$ 0.0482	7%	785,795	\$37,907	\$32,320	\$0.00	\$0	\$0	\$0	\$70,227	\$2,876	3.9%
CONSTELLATION	24	\$ 0.0558	-8%	785,795	\$43,847	\$32,320	\$0.00	\$0	\$0	\$0	\$76,167	-\$3,065	-4.2%
RELIANT	24	\$ 0.0507	2%	785,795	\$39,840	\$32,320	\$0.00	\$0	\$0	\$0	\$72,160	\$943	1.3%
BRILLIANT	24	\$ 0.0524	-1%	785,795	\$41,176	\$32,320	\$0.00	\$0	\$0	\$0	\$73,495	-\$393	-0.5%
ENTRUST	24	\$ 0.0495	5%	785,795	\$38,897	\$32,320	\$0.00	\$0	\$0	\$0	\$71,217	\$1,886	2.6%
SUMMER	24	\$ 0.0504	3%	785,795	\$39,628	\$32,320	\$0.00	\$0	\$0	\$0	\$71,947	\$1,155	1.6%
CONSTELLATION	36	\$ 0.0549	-6%	785,795	\$43,140	\$32,320	\$0.00	\$0	\$0	\$0	\$75,460	-\$2,357	-3.2%
RELIANT	36	\$ 0.0496	4%	785,795	\$38,952	\$32,320	\$0.00	\$0	\$0	\$0	\$71,272	\$1,831	2.5%
BRILLIANT	36	\$ 0.0508	2%	785,795	\$39,918	\$32,320	\$0.00	\$0	\$0	\$0	\$72,238	\$864	1.2%
ENTRUST	36	\$ 0.0476	8%	785,795	\$37,404	\$32,320	\$0.00	\$0	\$0	\$0	\$69,724	\$3,379	4.6%
SUMMER	36	\$ 0.0504	3%	785,795	\$39,596	\$32,320	\$0.00	\$0	\$0	\$0	\$71,916	\$1,187	1.6%
CONSTELLATION	48	\$ -	0%	785,795	\$0	\$0	\$0.00	\$0	\$0	\$0	\$0	\$0	0.0%
RELIANT	48	\$ 0.0482	7%	785,795	\$37,883	\$32,320	\$0.00	\$0	\$0	\$0	\$70,203	\$2,900	4.0%
BRILLIANT	48	\$ -	0%	785,795	\$0	\$0	\$0.00	\$0	\$0	\$0	\$0	\$0	0.0%
ENTRUST	48	\$ -	0%	785,795	\$0	\$0	\$0.00	\$0	\$0	\$0	\$0	\$0	0.0%
SUMMER	48	\$ 0.0501	4%	785,795	\$39,345	\$32,320	\$0.00	\$0	\$0	\$0	\$71,665	\$1,438	2.0%
CONSTELLATION	60	\$ -	0%	785,795	\$0	\$0	\$0.00	\$0	\$0	\$0	\$0	\$0	0.0%
RELIANT	60	\$ -	0%	785,795	\$0	\$0	\$0.00	\$0	\$0	\$0	\$0	\$0	0.0%
BRILLIANT	60	\$ 4	0%	785,795	\$0	\$0	\$0.00	\$0	\$0	\$0	\$0	\$0	0.0%
ENTRUST	60	\$ -	0%	785,795	\$0	\$0	\$0.00	\$0	\$0	\$0	\$0	\$0	0.0%
SUMMER	60	\$ 0.0496	4%	785,795	\$39,007	\$32,320	\$0.00	\$0	\$0	\$0	\$71,327	\$1,776	2.4%
Current Provider Ch	arging Me	eter Fees		no									
Number of Meters	and Mete	r Fee	4	\$ -	Effective En	ergy Rate	\$ 0.0519	J					

### Term is represented in months

Currently Paying State Sales Tax

Energy Price per kWh is subject to change based on market conditions

Energy Rate Savings is the potential reduction in the Energy Price per kWh when compared to the Existing rate

Annual kWh is based on 12 recent months of usage data

Estimated Annual Energy Cost is the sum of the Energy Price per kWh multiplied by the Annual kWh

Estimated TDSP Charges (Regulated) are based on 12 recent months of poles and wires fees

Meter Fee is the monthly charge assessed by the Provider

Gross Receipts Tax is assessed to cities with populations greater than 1,000

State Tax is not assessed as the energy for residential consumption is exempt

City Tax may not be assessed for certain municipalities as determined by the Texas Comptroller's Office

Estimated Annual Cost is the sum of Estimated Annual Energy Cost, Estimated TDSP Charges, Meter Fee, Gross Receipts Tax, State Tax, and City Tax

% Savings is presented as a percentage for the difference between the Existing rate and the Energy Price per kWh

PLEASE TREAT THIS PROPRIETARY INFORMATION AS CONFIDENTIAL



Corporate (281) 353-9809 Customer Service (281) 353-9756 Fax (281) 353-6105

**DATE** 4/11/2019

# MONTHLY OPERATIONS REPORT OAKMONT PUBLIC UTILITY DISTRICT

METER COUN	T
Occupied	1,138
Vacant	2
Commercial	2
Commercial O/D	2
Builder	2
Irrigation/Esplanade	18
Total	1,164

BILLED CONSUMPTION				
02/14/19	to	03/12/19		
Residential		6,308,000		
Builders		1,000		
Commercial O/D		13,000		
Commercial		75,000		
Irrigation		12,000		
Total Gallons		6,409,000		

Total Consumption:	6,409,000
Plant Pumpage: Billed Percentage of Water:	6,750,000 94.95%
	#1
Calculated Well GPM	1,419
Design Well GPM	1,400
Well Pumpage	6,750,000

Arrears for the Month of	FEBRUARY	to Month of	MARCH
Cut-Off Notices Mailed	02/25/19	Meter Read Date	03/12/19
Number of Notices Mailed	52	Billing Date	03/20/19
Cut-Off Date	03/14/19	Mailing Date	03/21/19
Number of Actual Cut-Offs	9	Due Date	04/15/19



DATE 4/11/2019

# MONTHLY OPERATIONS SUMMARY WATER PRODUCTION March-19

Total Water Pumped for Calendar Month of:	March-19	6,750,000	Gallons
Pumpage Year to Date:		414,469,000	Gallons
Distribution System Chlorine Residual Reporting:	Average Maximum Minimum	2.17 2.50 1.97	_mg/l. _mg/l. _mg/l.

### TEXAS DEPARTMENT OF HEALTH I.D. NO. 1010337

Bacteriological Analysis: 4

Samples Taken On: 03/04/19

All samples were returned negative from the state approved testing laboratory.

### MONTHLY OPERATIONS SUMMARY

**DATE** 4/11/2019

### **BILLING & COLLECTION REPORT** March-19

				Total	
Balance Forward			\$	86,816.62	
As of 02/22/19					
Collection Period:					
		02/22/19	-	то	03/20/19
Deposit			\$	800.00	
Water			\$	16,413.00	
Sewer			\$	39,804.58	
Connect			\$	378.73	
Penalty			\$	1,521.01	
RWA Fee			\$	26,378.26	
Undistributed Overpayme	ents		\$	1,439.23	
TOTAL			\$	86,734.81	
Current Adjustments:			•	2 110 07	
			\$	2,110.87	
Current Billing for		02/14/10		March-19	03/12/19
		02/14/19		TO	03/12/19
Deposit			\$	16 492 10	
Water			\$	16,483.10	
Sewer			\$	40,640.13	
Connect			\$	602.30	
Penalty			\$		
RWA Fee			\$	23,782.66	
TOTAL			\$	81,508.19	
TOTAL RECEIVABL	E		\$	83,700.87	
Billing Report Through:	03/20/19		(	Consumption:	6,409,000
Deposits on file for the district:	\$94,682.50 275		Electro	onic Transfer:	220
Credit Card Payments:			DICCUC	Paperless:	
Bank Draft Payments: E Payments:	256 81			гарепеss:	1.54

### **MONTHLY OPERATIONS SUMMARY** WASTEWATER TREATMENT PLANT February-19

TPDES Permit # 10910-001

Expires: 3/1/2018

TX0058548

Effluent Quality Data: Reported for: February-19

Previous	Pr	eviou	S
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	Month	Reported	Permitted	Excursion
DO Minimum	7.48 mg/l	7.27 mg/l	4.00 mg/l	NO
pH Minimum	7.12 s.u.	6.83 s.u.	6.00 s.u.	NO
pH Maximum	8.16 s.u.	7.55 s.u.	9.00 s.u.	NO
TSS Average	1.99 mg/l	6.83 mg/l	15.00 mg/l	NO
TSS Maximum	2.90 mg/l	9.50 mg/l	40.00 mg/l	NO
TSS lbs/day	10.09 lbs/day	47.69 lbs/day	144.00 lbs/day	NO
NH3-N Average	0.10 mg/l	0.11 mg/l	3.00 mg/l	NO
NH3-N Maximum	0.12 mg/l	0.18 mg/l	10.00 mg/l	NO
NH3-N lbs/day	0.52 lbs/day	0.80 lbs/day	29.00 lbs/day	NO
Flow Average	0.736 mgd	0.806 mgd	0.750 mgd	NO
CL2 Res Min	1.70 mg/l	1.10 mg/l	1.00 mg/l	NO
CL2 Res Max	0.09 mg/l	0.09 mg/l	0.10 mg/l	NO
E Coli Avg.	1.00 mpn	2.00 mpn	63 mpn	NO
E Coli Maximum	2.00 mpn	19.00 mpn	200 mpn	NO
BOD 5 Average	5.00 mg/l	4.00 mg/l	10.00 mg/l	NO
BOD 5 Maximum	8.00 mg/l	8.00 mg/l	25.00 mg/l	NO
BOD 5 lbs/day	24.07 lbs/day	23.86 lbs/day	63.00 lbs/day	NO
Total Treated	22,568,000 ga	llons		
		T	VIDO	

Effluent Quality Compliant with Discharge Permit?

YES

4/11/2019

### **CUT-OFF LIST STATUS**

March 14, 2019

ADDRESS	AMOUNT	STATUS
6315 Ashley Manor Dr	\$255.23	PD/ON
6307 Holden Mills Dr	\$236.42	PD/ON
6515 Holden Mills Dr	\$300.50	PD/ON
25019 Pikecrest Dr	\$235.78	PD/ON
24706 Thorton Knolls Dr	\$222.34	PD/ON
25207 Summer Chase Dr	\$267.57	PD/ON
25122 Auburn Bend Dr	\$280.30	PD/ON
25227 Nichilo Dr	\$310.19	PD/ON
25218 Evergreen Bend Dr	\$271.73	PD/ON
	6315 Ashley Manor Dr 6307 Holden Mills Dr 6515 Holden Mills Dr 25019 Pikecrest Dr 24706 Thorton Knolls Dr 25207 Summer Chase Dr 25122 Auburn Bend Dr 25227 Nichilo Dr	6315 Ashley Manor Dr \$255.23 6307 Holden Mills Dr \$236.42 6515 Holden Mills Dr \$300.50 25019 Pikecrest Dr \$235.78 24706 Thorton Knolls Dr \$222.34 25207 Summer Chase Dr \$267.57 25122 Auburn Bend Dr \$280.30 25227 Nichilo Dr \$310.19

#### ELECTRICAL FIELD SERVICES, INC. DBA SOUTH TEXAS UTILITIES AND UNDERGROUND

27911 FM 2100 RD
HUFFMAN, TEXAS
281-361-7455
TECL 17932
MASTER # 58676
VJOHNSON@EFSERVICES.NET

#### www.electricalfieldservices.com

March 8, 2019

Hays South Haverd Ford WP

Mr. Jeremy

RE: Replace area and inside lighting

Remove existing lighting no longer working. Install new LED lighting. Install florescent lighting inside room. Replace photocells and test lights.

6 Slip fitter 400-watt lights 12 florescent lights 4 photocells

Labor and materials: \$6,635.67

(This quote is good for 30 days)

Sincerely,

Brian Pogue Service Manager



April 9, 2019

Quote: BR 27-19

**RE: Oakwood Water Plant Lighting** 

Estimating,

We at BelectRic, LLC are pleased to present this proposal for the above referenced project.

#### Our proposal includes:

- 1) Remove and replace (6) outside building lights with LED fixtures.
- 2) Remove and replace (8) MCC strip fixtures with Led fixtures.
- 3) Remove and replace (2) vapor tight fixtures in Chlorine Room with LED fixtures.

**Total Electrical Price: \$6,780.00** 

#### **Our Proposal Excludes:**

- 1) Any fees for utilities such as electricity, water, phone, etc.
- 2) Any permits not pertaining to our scope of work.
- 3) Generator, ATS, Control panels, pumps, floats, level transducer, and SCADA.
- 4) Any electrical work not shown on drawings.
- 5) Any boring, concrete slabs, housekeeping pads, saw cutting, or concrete repairs.

If you should have any questions concerning this proposal, please call.

TMEL #120888 TECL #33617



**Bobby Rosenbusch** 

**BelectRic, LLC** 

Cell: 832-250-7090

E-Mail: bobby.rosenbusch@brelectlic.com



1575 Sawdust Road, Suite 400 The Woodlands, Texas 77380-3795 Tel: 281.363.4039 Fax: 281.363.3459 www.jonescarter.com

April 8, 2019

Board of Directors
Oakmont Public Utility District
c/o Coats | Rose
9 Greenway Plaza, Suite 1100
Houston, Texas 77046

Re:

**Engineering Report** 

Board Meeting of April 11, 2019

Dear Directors:

The following information summarizes our activities on your behalf since your last meeting:

- 1. **M102 Channel Repair** It is our understanding the Interlocal Agreement will be placed on the Harris County Commissioners Court agenda for approval on April 9<sup>th</sup>.
- 2. Surplus Funds and Change in Scope Application No updates this month.
- 3. **WoodsEdge Church Sidewalks** It is our understanding that Oakmont representatives met with WoodsEdge Church. The Church was agreeable to the easement documents as written, we are attempting to contact the Church representatives to confirm.
- 4. **Swimming Pool Funbrella Post Leak** We are working with Texana to schedule resurfacing of the concrete patch on the pool deck.
- 5. Swimming Pool Calcium Removal We are working with the recreation manager to schedule removal of the remaining stains. We recommend release of final payment to Bayou Connect Services in the amount of \$1,000.

ACTION: Consider release of final payment to Bayou Connect Services.

6. **Pine Interceptor Swale** – We plan to discuss future maintenance of the Pine Interceptor Swale at this month's Board meeting.

#### **Projects in Proximity to Oakmont PUD**

#### Gosling 2:

No update. Construction is scheduled for completion in mid-August 2019 (Updated 04/01/19).





Board of Directors Oakmont Public Utility District Page 2 of 2 April 11, 2019

#### Gosling 3

No update. The project is nearing design completion. Project to advertise in Q2 2019 (Updated 04/01/19).

#### **Gosling Bridge**

No update. Project is currently in the Study Phase (Updated 12/20/18). Final Design scheduled to begin Feb 2020 (Community Impact Jan 16, 2019).

Sincerely

Mathariel Jackson, PE

Client Mapager

NEJ/ab

K:\W5489\W5489-0900-00 General Consultation\Meeting Files\Status Reports\2019\Status Report 4-2019.doc

# Auburn Lakes Recreation Center: Oakmont Public Utility District Monthly Report – April 2019 Recreation Meeting



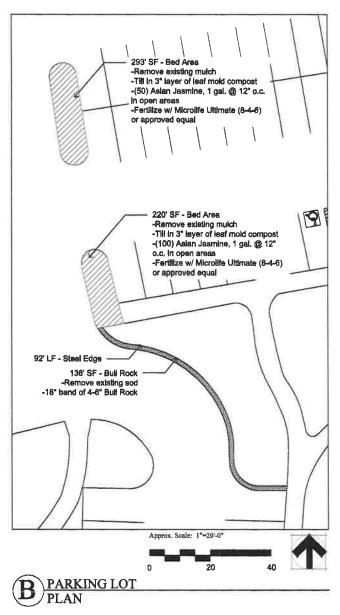
Prepared by: Tina DeAses, Recreation Director Risher Fitness Management, Inc.

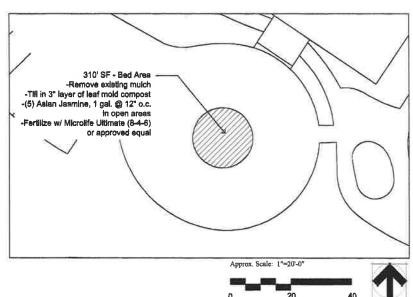
Risher Fitness Management, Inc. has been contracted to manage the Auburn Lakes Recreation Center.

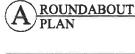
#### **New Projects**

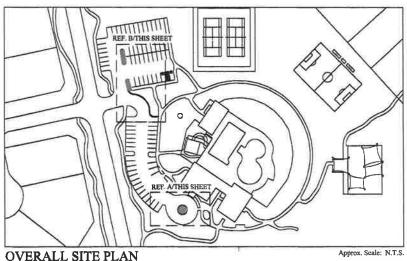
Project#	Company Name	Project Description	Total	Approved	Declined	Modified
47864	Silversand Services	Proposal for Landscape upgrades to the beds per Michael Murr's specs.	\$3,604.00			













II803 GRANT RD. STE. 208 CYPRESS, TX. 77429 TEL: 281257.3375 FAX: 281.3764833 www.murr-inc.com

Issue	Date	
Issued for Bid	04/04/19	

## AUBURN LAKES REC CENTER

**OAKMONT PUD** 

Project No: OMP-040419

Drawn By: DPM

Sheet Title

LANDSCAPE PLAN

Sheet Number:

LP-1

#### **Oakmont PUD**

#### **Auburn Lakes Recreation Center**

contractor name

Date

#### **Bid Form**

Items	Quantity	Unit	Unit Cost	Total
Site Prep	1	ls		
Remove Existing Mulch	823	sf		
Leaf Mold Compost	8	су		
Steel Edge	92	if		
Bull Rock	4	су		
Asian Jasmine, 1 gal	155	ea		
Microlife Ultimate Fertilizer (8-4-6)	40	lb		
Final clean up, including restorative grading	1	is _		

Total



Oakmont Utility District - 4195 W. Rayford @ Gosling Spring, TX Tina DeAses;



Estimate ID: 47864

Date: 4/10/2019

Sales Rep: **Mel Reist** 

**PROPOSAL** Division: Landscape Type: Purchase

#### **Project Description:**

Proposal for landscape upgrades to the beds at the pool/recreation center parking lot per design and specs received from MURR Inc. Includes changing 8-1804 spray heads to 1812 spray heads for better coverage on zone 24 and irrigation labor to move 7 spray heads along curb for new bull rock border on zone 12.

Qty	U/M E	Description	Part Number	Price
4.5	CC	DMPOST (CU, YD.)	6	\$405.00
92		EEL EDGING 4" (PER FOOT)		\$644.00
4		JLL ROCK 2-4" (1.35TONS=1 CU. YD.)	5	\$600.00
155		SMINE ASIAN 1GAL	5	\$930.00
1		TE PREP/REMOVAL OF EXISTING MULCH & SOIL	2	\$300.00
.18	-	NDSCAPE FABRIC (3' X 250')	2	\$63.00
8		AINBIRD 1812 POP-UP		\$102.00
4		BOR (2 MAN CREW) PER HOUR	E)	\$300.00
4		JLCH - BLACK (CU.YD.)	8	\$260.00
			Total for:	\$3,604.00
			,	\$3.604.00
			Subtotal	\$3,604.00
			Tax	\$0.00
			Freight	ψ0.00
			Grand Total	\$3,604.00
Bid has pro Limited W Landsca Lirst twelve	ecedence over of arranty:  ape Plants & Commonths of instantes	e precedence over the drawing, as adjustments are needed to accommodate drawings. Not responsible for all preexisting underground elements.  Construction and also for Interior Plantings: Company agrees to repair or allation. Fallures are defined as unsatisfactory growth and structural failures	replace plants and construction that fo	
2. Holiday	Decorating an	ect and incidents that are outside the company's control.  Ind Containers for Interior & Exterior Landscape, Irrigation Products, Lig  Is limited warranty against defects in material or workmanship.	ght Fixtures and Pool Equipment::0	Company
Payment S	Schedule \$3,604.00 Il Signature:	Da	te:	
Silver	and Ser	Pricing is good for 30 days from Date of Proposal		
	er Cypress - He	vices ouston, Texas 77084 - phone: 713-722-0336 fax:		



#### **OAKMONT PUBLIC UTILITY DISTRICT**

#### April 11, 2019

East Pond – Bluebonnets, Slope Erosion, SWQ Feature, Bollard and Moss Rocks Installation

Pines Interceptor Swale - Clean-up and Maintenance Pricing

13226 Kaltenbrun ~ Houston, Texas 77086 ~ Office: 281-445-2614 ~ Fax: 281-445-2349

Account Representative: Tom Dillard ~ Email: tdillard@champhydro.com ~ Cell: 281-924-7733



#### East Pond

> East slope - Bluebonnet germination has begun.



> East slope - Erosion at the toe of the slope is not all erosion.



- > South slope Erosion at the toe of the slope is not all erosion.
  - Water level has dropped, probably due to downstream silt plug removal,
  - Vegetation should cover the exposed area in the next 2-3 months.



- > North slope But some is erosion at the toe of the slope.
  - We will continue to monitor these areas for erosion.



#### > SWQ feature

- Damaged by vandals.
- Note side rail pipes and screen.









- Will have price to repair at the next meeting.

> Bollard, tree and moss rock installation completed yesterday.

#### **Pines Interceptor Swale**

- > Clean-up
  - West Rayford is seen 350' 400' at the south end of the channel.



- West side of the channel is in fairly good shape from West Rayford north to the outfall.





- View looking north toward the pond. Note tree trunk debris on both sides of the channel next to the fence.



- Indigenous trees and debris on the east side of the channel.













- Summary
  - > 95% of issues are on the east side of the channel.
  - > The board requested a proposal to cut and remove selected trees and all debris.
  - > ACTION ITEM: Champions is requesting approval to remove all indigenous trees and debris from the channel at a price of \$3,080.00
- > Maintenance price review for Pines Interceptor Swale
  - The complexion of the drainage channel has changed over the years with
    - # development
    - # home building
    - # privacy fence installation on both sides of the channel
    - # lawn maintenance by homeowners
    - # conveyance of water
    - # landscaping in conjunction with the East Pond
  - Original maintenance was performed by a 75 hp 4-wheel drive tractor and 15' bat-wing mower.
  - Current maintenance is all handwork, no machinery
  - Champions has continued to charge at "machine maintenance" rates over the years as the development has occurred in stages
  - We are now requesting a monthly maintenance price that will bring the monthly charge in line with the actual work being performed

#### Budget Comparisons Fiscal 2018/2019 Current vs. 2018/2019 Proposed

<u>Location</u>	Current (\$)	Proposed (\$)	Difference (\$)	Change (%)
Maintenance of detention ponds	53,813	60,142	6,330	11.76%
Storm water features maintenance	<u>14,750</u>	14,750	O	0.00%
Sub-total	68,563	74,892	6,330	9.23%
Miscellaneous expenses (beavers, jogging trail repairs, slope repairs, tree removal, etc.)	30,000	30,000	<u>0</u>	0.00%
Total	<u>98,563</u>	104,892	<u>6,330</u>	<u>6.42%</u>

- ACTION ITEM: Champions is requesting a price adjustment for the maintenance of the Pines Interceptor Swale to a monthly charge of \$594.00.

#### **OAKMONT PUD**

### Budget Comparisons Fiscal 2018/2019 Current vs. 2018/2019 Proposed

<u>Location</u>	Current (\$)	Proposed (\$)	Difference (\$)	Change (%)
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Total	<u>98,563</u>	104,892	<u>6,330</u>	<u>6.42%</u>

#### Print | Close Window

Subject: Texas PUD Contact Form

Date: Wed, Apr 10, 2019 11:02 am

To: OPUD Board <br/>
oard@texaspud.com>

From: Christina D Krebs

Email: < Phone:

Message Body:

Ту

Per our conversation last week I am emailing you to ask for permission to utilize the easement off of West Rayford that runs behind Knob Pines Ct to access my yard for 2 days it install our pool. I will be at the meeting tomorrow evening to discuss this further. At this time the HOA believes that I will access my property from the front because they want a written letter from the PUD allowing me to access from the back. We would like to access from the back to make the job less expensive and a quicker process. We will take care of any landscaping issues along the easement that may be caused by this project.

I hope to further discuss this tomorrow evening.

Chrissy Krebs

This e-mail was sent from a contact form on TexasPUD.com.



Subject: Acclaim Energy - Contract offers for Oakmont PUD - Please respond

From: Mike Orlando <morlando@acclaimenergy.com>

Date: Wed, Apr 10, 2019 9:26 am

To: "ty@texaspud.com" <ty@texaspud.com>

Cc: "Board@texaspud.com" <Board@texaspud.com>

#### Hello Ty,

It was good talking with you yesterday and I appreciate your follow-up. I will send updated pricing for Oakmont PUD Thursday in order for your Board to have our supplier offers.

Please confirm I remembered the correct email addresses so I know my offer will be received tomorrow.

Kind regards,

#### Michael Orlando

Vice President | O: 832.294.2507 | C: 832.687.4000

Acclaim Energy | www.acclaimenergy.com

1885 St. James Place, Suite 1220 Houston, Texas 77056

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Subject: Texas PUD Contact Form

Date: Mon, Apr 08, 2019 8:28 am

To: OPUD Board <br/>
oard@texaspud.com>

From: Mike Orlando

Email: <morlando@acclaimenergy.com>

Phone: 8326870000

Message Body:

Ty & Oakmont Board,

Thank you for allowing me to present Acclaim Energy's consulting benefits at the March 2019 Board Meeting. I would appreciate if the Board would allow me to send updated electricity prices for the April Board meeting due to us seeing lower rates in April. I can be reached at 832-687-4000.and can update pricing within 24 hours.

Kind regards, Mike Orlando

This e-mail was sent from a contact form on TexasPUD.com.

Subject: Oakmont PUD: DM: Email Subscribers

From: Off Cinco Updates <updates@offcinco.com>

Date: Wed, Apr 03, 2019 9:28 am

To: TexasPUD <board@texaspud.com>

Cc: Off Cinco Updates <updates@offcinco.com>

Hello,

As of 2019-03-30 there are 133 (+1) email subscribers,

Please let us know if there is any news or information that you would like us to send out via email and/or text. Some suggestions are:

- Garbage holidays or news
- Water plant or pump maintenance
- District events
- Pool or Rec center events

Sincerely,

Off Cinco Updates <u>updates@offcinco.com</u> (713) 560-0610

OFF CINCO 23501 Cinco Ranch Blvd. Suite H120-177 Katy, Texas 77494 offcinco.com

PLEASE NOTE: Website updates sent via email are processed within 6-8 hours on average, Monday through Friday. If you have an urgent or weekend update please call or text (713) 560-0610.

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Subject: Note from Amy Procopio Beirne to your Facebook Page Auburn Lakes Recreation Center / Oakmont PUD

From: Amy Beirne

Date: Wed, Apr 03, 2019 8:53 am To: board@texaspud.com

Your Name:	
Phone Number:	
Your Question:	
Sent from my iPhone	

Subject: Monthly Analytics Report
From: noreply-analytics@google.com
Date: Mon, Apr 01, 2019 7:43 am
To: board@texaspud.com

Attach: Analytics Oakmont PUD Monthly Report 20190301-20190331.pdf

analytics@offcinco.com has shared a report from Google Analytics with you. The report is attached.

analytics@offcinco.com also included a message:

Hello

Please find attached the monthly analytics report for Oakmont Public Utility District (TexasPUD.com).

Off Cinco

This is a report email from Google Analytics. You received this email because analytics@offcinco.com requested this report be sent to you. If you would like to opt out of emails from this user, go to https://www.google.com/analytics/web/optout?token=VwPac2oBAAA.acFFod3P4Bm99U6-h3wyRBmcs37GNhs1cktElbgPbxizTp8hM0kR1en1YY3feLSnz7Hdemf1UDcEOtvM5X2XfQ.nGZw1JcxuKTX6JInBW3iCw&email=board% 40texaspud.com&hl=en\_US

Subject: Note from Mitzi German Vincent to your Facebook Page Auburn Lakes Recreation Center / Oakmont PUD

From: Mitzi Lynn

Date: Fri, Mar 22, 2019 12:07 pm To: board@texaspud.com

Can you tell me when the pool will start being open this next season?

Thanks Mitzi

Sent from my iPhone

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